SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

		OF THE INT			SE DESIGNATION AND SERIAL NO.
		GICAL SURVEY			-20-603-2205
APPLICATION	N FOR PERMIT	ro drill, de	EPEN, OR PLUG I	BACK 6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	LL 🕱	DEEPEN [PLUG BA	7. UNI	A AGREEMENT NAME
b. TYPE OF WELL		DEEPEN L	PLUG BA		·····
OIL GA	AS ELL X OTHER		SINGLE MULTII	PLE 8. FAR	M OR LEASE NAME
2. NAME OF OPERATOR					avajo
	11 Corporation			9. WEI	LL NO.
3. ADDRESS OF OPERATOR					1
1/OU STOA	dwa., Senver, Seport location clearly and	olorado 8020	na State acculation and the		DLD AND POOL, OR WILDCAT
			my state requirements.		L. T., B., M., OR BLK.
At proposed prod. zon	e and the FAL	91 3,		ANI	SURVEY OF AREA
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FFICE*		UNTY OR PARISH 13. STATE
17 mile	s west of Farmi	ngton Yow Yes	deo		n Juan Her Texto
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		3. NO. OF ACRES IN LEASE	17. NO. OF ACRES	ASSIGNED
PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	990	640	10 THIS WELL	1
18. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED		PROPOSED DEPTH	20. ROTARY OR CA	BLE TOOLS
OR APPLIED FOR, ON THE	IS LEASE, FT.	700'	5900	Sotary	
21. ELEVATIONS (Show who				22. A	PPROX. DATE WORK WILL START*
23.	5720 (e	<u> </u>		l	3-19-66
		PROPOSED CASING	AND CEMENTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUA	ANTITY OF CEMENT
13-3/4	8-5/8	24,	230	Ji reula	te
7-7/8	4-1/2	10.5	5900	Xae CCC	
DST in Gal	30' core in Bra Llup. zones of produc	tion, Gallup,	CILIPED AREA SAN		
IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24.	drill or deepen directiona	proposal is to deepen lly, give pertinent da	ta on subsurface locations a	nd measured and tru	one and proposed new productive ne vertical depths. Give blowout
SIGNED		TITLE	District supt.	<u> </u>	DATE 3-15-66
(This space for Feder	ral or State office use)				
PERMIT NO.			APPROVAL DATE		
621					
APPROVED BYCONDITIONS OF APPROVE	AL. IF ANY:	TITLE _			DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well No MIDWEST OIL CORR NAVAJO 1 Unit Letter Section Township Range County 28 N 14 U San Juan Actual Footage Location of Well feet from the east | Dedicated Avereage: <u>1530</u> P∞! feet from the south ' Freducing Formation Ground Level E'ev. 5727 Dakota Basin **320** Acres 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different cwnership is dedicated to the well, have the interests of all cwners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation () Yes () No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION MAR 21 1966 I hereby certify that the information contained herein is true and complete to the best of my OIL CON. Cknowledge and belief. DIST Midwest Oil Core Company 1700 Broadway Denver, Colorado. March 17, 1966 SECT lori 31 I hereby certify that the well location shown on this plat was plotted from field notes of actual N surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. March 17, 1966
Date Surveyed Ptaphen H Kinn 0 Registered Professional Engineer and/or Land Surveyor

Certificate No.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLATAIN OFFICE OCC

All distances must be from the outer boundaries of the Section

Operator				Lease		MAR 83	Nell I	No.	
Midwest Oil	Corporati	on		Have	de	THE 63	PM 3 "	2	
Unit Letter	Section	Township		Range	County		·	-	
P	31	28 Nor	th	4 West		San Juan			
Actual Footage Loca	otion of Well:		-		·		- <u> </u>		
790	feet from the		line and	790	feet from the	East	line		
Ground Level Elev.	Producir	g Formation		Pool		!	Dedicated Aver	eage :	
5727		Dalesta		3a	#in	4	34	320	Acres
1. Outline the	acerane dedic	ated to the subi	iect well by cal	ored pencil or	hachura marks				
2. If more tha interest and roy	n one lease i					•		to worl	king
3. If more that by communitize	n one lease o ation, unitizat	f different owner tion, force-pooli	ership is dedica ing. etc?	ated to the we	ell, have the int	erests of all o	owners been	consolida	ated
() Yes () No	If answer is "y	es," type of c	onsolidation					······································
If answer is "no necessary.)	o," list the ow	mers and tract	descriptions w	hich have acti	ually consolidat	ed. (Use reve	erse side of	this forr	n if
No allowable wi pooling, or othe	ll be assigned rwise) or unti	to the well unt I a non standar	il all interests d unit, elimina	have been cor ting such inte	nsolidated (by rests, has been	communitizat approved by t	ion, unitizat the Commissi	ion, forc	ted-

Name Potrolem Engineer Position Planet 011 Corporation Company 1700 Breaden Desver, Objected S0202 Date Name I hereby certify that the well facation shown at this plat was plotted from field soles of active surveys made by me or under my supervision, and that the same is true and correct by the best of me knowledge and belief: Date Surveyed								CERTIFICATION
Name Petroleum Englacer Position Fildwest O11 Corporation Company 1700 Breading Denver, Colorado 80202 Date Sec. 31 I hereby certify that the well secution shown on this plat was plotted from field states of active surveys made by me or under my supervision, and that the same is true and correct to the best of me knowledge and belief: Date Surveyed Date Surveyed MAD 2.4.10								I hereby certify that the information contained
N Sec. 31 I hereby cartify that the well facation shown of this plat was plotted from field flotes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief: Date Surveyed	+ + + + + + + + + + + + + + + + + + + +		 		 	 	 	Name Potrolean Engineer Position Flavort Oll Corporation Company 1700 Breaking Denver, Colorado 20202
N hereby certify that the well location shown of this plat was plotted from field fiotes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief:	1		Ser.	31		!		March 21, 1966
+ - + - + - + - + - + - + - + - + - + -	+	 	 		 	 		I hereby cortify that the well location shown or this plat was plotted from field notes of actue surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	 +	 	 		+	ا ا آ ا– –	_√o	MAD 2 4 100