

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Amoco Production Co.	8. LEASE DESIGNATION AND SERIAL NO. SF- 078807-A
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401	9. WELL NO. 237
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 885' FSL x 1485' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Sec 13, T28N, R13E
15. ELEVATIONS (Show depth of well, etc.) FARMINGTON RESOURCE AREA	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED
JUL 18 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data .

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
SHOOT OR ACIDIZE ☐	ABANDON* ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
REPAIR WELL ☒	CHANGE PLANS ☐	FRACURE TREATMENT ☐	PLUGGING CANNING ☐
(Other) ☐		SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
		(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Amoco Production Co. requests permission to repair the above referenced well according to the attached procedure.

RECEIVED
JUL 25 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED DD Laura

TITLE Adm. Supervisor

APPROVED
DATE 7-16-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 7-16-85

*See Instructions on Reverse Side

NMOCO

FARMINGTON DISTRICT WORKOVER

DATE: 7/8/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE)

RECOMPLETION REPAIR SERVICE

LEASE AND WELL GCU #237

FIELD Basin Dakota

FORMATION Dakota

LOGS Induction Log

LOCATION SW/4, Sec 13, T28N, R13W

San Juan County, NM

COMP. DATE 6/66 EL: 5710' KB

TD: 6202' PBD: 6166'

CSG: 4-1/2" 10.5 # J-55 6202'

8-5/8" 24.0 # J-55 369'

COMP. INT. 6090-6000

ORIG. STIM. 63,000 gals x 70,000*

IP 30.57 MCFD

CURRENT PROD. INT. Same

PURPOSE: Repair Casing Leak

DB

DB

DB

DBS

8
8/PERMITTING DESK

ENGR

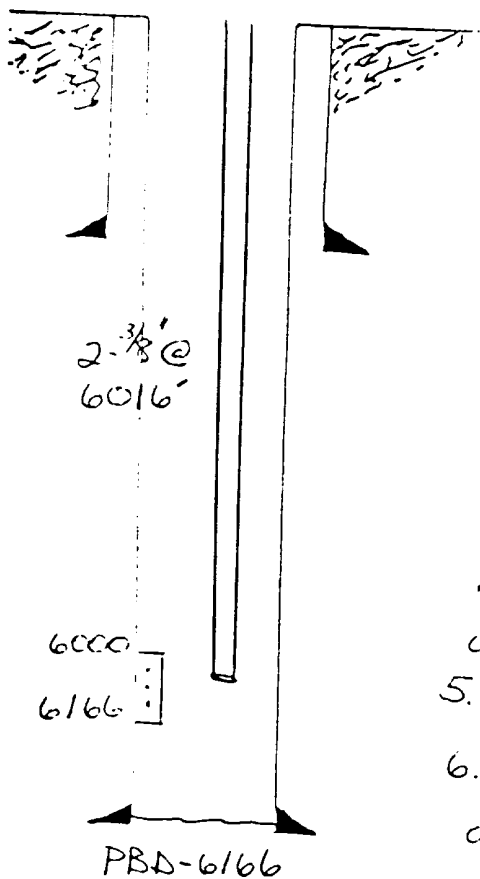
DBE ~~DBE~~ JT

DB
GOM
RGM TWE
BVD
GKK

Note: Work well hot. Formation is sensitive to water.

WELLBORE SKETCH

PROCEDURE



1. MIRUSU.
2. PU tbg and tag fill. TOH with tbg.
3. TIH with BP, packer, and tbg. Set BP at 5950'. Load hole with 2% KCl water.
4. Set packer at 5900'. Pressure test BP and tubing to 1000 psi. Pressure test backside to 1000 psi. If casing will not hold pressure, locate hole with packer. Hole will probably be at 3000-4200'. Squeeze hole with 50 sx Class B. Drill out cement and pressure test to 1000 psi.
5. Unload hole with N₂. Retrieve BP at 5950'.
6. TIH with sawtooth collar, seating nipple and 2-3/8" tbg. If less than 10' of rot hole, clean out to PBD of 6166' with N₂. If not land tbg at 6090'.

DISTRICT MANAGER

DISTRICT ENGINEER

DISTRICT FOREMAN

ENGINEER

DATE

ENG SPE

ENG-40