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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

*Handwritten initials*

I. Operator  
**PAN AMERICAN PETROLEUM CORPORATION**  
Address  
**P. O. BOX 480, FARMINGTON, NEW MEXICO**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **Gallegos Canyon Unit** Well No. **252** Pool Name, Including Formation **Undesignated Gallup** Kind of Lease  
State, Federal or Fee **Federal**  
Location  
Unit Letter **A** ; **790** Feet From The **North** Line and **990** Feet From The **East**  
Line of Section **15** , Township **28-N** Range **12-W** , NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Plateau, Inc.** Address (Give address to which approved copy of this form is to be sent)  
**Box 108, Farmington, New Mexico**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit **A** Sec. **15** Twp. **28-N** Rge. **12-W** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded **July 7, 1966** Date Compl. Ready to Prod. **July 25, 1966** Total Depth **5640'** P.B.T.D. **5605'**  
Pool **Undesignated Gallup** Name of Producing Formation **Gallup** Top Oil/Gas Pay **5534'** Tubing Depth **5561'**  
Perforations **5536-5555' (4 SPF)** Depth Casing Shoe **5640'**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**12-1/4"** **8-5/8"** **229'** **150 sacks**  
**7-7/8"** **4-1/2"** **5640'** **1450 sacks (2 stage)**  
**-** **2-3/8"** **5561'** **Not Cemented**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>July 25, 1966</b>	Date of Test <b>July 26, 1966</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>
Length of Test <b>24 hours</b>	Tubing Pressure <b>--</b>	Casing Pressure <b>--</b>
Actual Prod. During Test <b>54</b>	Oil-Bbls. <b>54</b>	Water-Bbls. <b>None</b>
		Gas-MCF <b>83</b>

**RECEIVED**  
**JUL 27 1966**  
**OIL CON. COM.**  
**DIST. 3**

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/m Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**PAN AMERICAN PETROLEUM CORPORATION**  
*Handwritten Signature*  
**Area Engineer**  
(Title)  
**July 27, 1966**  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED **JUL 27 1966**, 19  
BY **Original Signed by A. R. Kendrick**  
TITLE **PETROLEUM ENGINEER DIST. NO. 3**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

**GALLEGOS CANYON UNIT NO. 252**  
**TABULATION OF DEVIATION TESTS**  
**PAN AMERICAN PETROLEUM CORPORATION**

<u>DEPTH</u>	<u>DEVIATION</u>
229'	1/4°
674'	1/4°
1019'	1/2°
1426'	1/2°
1559'	1/2°
1990'	3/4°
2502'	1-3/4°
2959'	1-1/2°
3460'	2°
3961'	1-3/4°
4250'	1°
4775'	3/4°
5195'	1/4°
5640'	1/2°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S **Gallegos Canyon Unit Well No. 252, 790' from the north line and 990' from the east line of Section 15, T-28-N, R-12-W, San Juan County, New Mexico.**

Signed

*G. W. Eaton, Jr.*  
 Petroleum Engineer

THE STATE OF NEW MEXICO)  
 ) SS.  
 COUNTY OF SAN JUAN )

BEFORE ME, the undersigned authority, on this day personally appeared G. W. Eaton, Jr. known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 27th day of July, 1966.

*Nancy Elaine Jones*  
 Notary Public

My Commission Expires ~~196606020000SSX~~

*7-26-1966*



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator PAN AMERICAN PETROLEUM CORPORATION		Lease GALLEGOS CANYON UNIT		Well No. 252
Unit Letter A	Section 15	Township 28 NORTH	Range 12 WEST	County SAN JUAN
Actual Footage Location of Well: 790 feet from the NORTH line and 990 feet from the EAST line				
Ground Level Elev. 5601	Producing Formation GALLUP	Pool PINON GALLUP	Dedicated Acreage: 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec. 15		SF 078106	
REVISED ACREAGE DEDICATION PLAT TO SHOW 80-ACRE DEDICATION AND PINON GALLUP POOL.			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name G. W. Eaton, Jr.

Position Area Engineer

Company PAN AMERICAN PETROLEUM CORP.

Date August 15, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

June 30, 1966

Date Surveyed Original Signed  
By: James P. Leese  
Registered Professional Engineer  
and/or Land Surveyor

1463

Certificate No.

