------ Department resources Department DISTRICT I P.O. Box 1980, 18666, NM 88240

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio linzos Rd., Azicc, NM 87410

DISTRICT II P.O. Diawer DD, Antesia, NM 88210

I.	REQUEST FOR ALLOW	VABLE AND AUTHORIZA OIL AND NATURAL GAS	TION
Operator Amaco Produ	uction Co	- INTOTIAL CAS	Well API No.
7.00100	h Street Francis	s Mm seter	7401
New Well Recompletion Change in Operator If change of operator give name	Change in Transporter of: Oit Dry Gas Casinglicad Gas Condensate	Other (Please explain) Effective 4-1-8	
and address of previous operator			
II. DESCRIPTION OF WELL Lease Name	L AND LEASE Well No. Pool Name, Inc.	L.P. P.	
Callegos Canyon		Dakota	Kind of Lease No. State, Federal or Fee 9200844
Unit Letter F	: 1500 Feet From The		
Section 34 Towns		_	an Juan County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS	,
Medidian Dil 10	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas 🔀	A I THE THE PARTY OF THE PARTY	armington NM 87499 proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	b many connected;	2. Formington NM 87499 When 7
If this production is commingled with that IV. COMPLETION DATA	1 F 24 28 N 12 W	J J J J J J J J J J	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Dec	epen Plug Back Same Res'v Diff Res'v
Date Spackled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
erforations			Tubing Depth
			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	240/0 07/77
			SACKS CEMENT
TEST DATA AND REQUES	FOR ALLOWABLE		
Date First New Oil Run To Tank	ecovery of total volume of load oil and mur Date of Test	DECENAL.	his depth or be for full 24 hows.)
ength of Test	Tubing Pressure	Ming APRY 7 1989	Choke Size
ctual Prod. During Test	Oil - libis,	Water - Hote ON. DIV.	Gas- MCF
SAS WELL		OIST. 3	
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFICATION OF THE PROPERTY OF T	tions of the Oil Conservation	OIL CONSEF	RVATION DIVISION
is true and complete to the best of my/knowledge and belief.		Date Approved APR-17 1989	
Signature		By	
Printed Name Printed Name Title		TitleSUPERVISION DISTRICT # 8	
Date APR 17 1999 (5	05) 325-8841 Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter or