

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
SE-078904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GALLEGOS CANYON UNIT 242

9. API Well No.  
30-045-11736

10. Field and Pool, or Exploratory  
PINON FRUITLAND SAND

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA  
E-Mail: hlavach@bp.com

3a. Address  
P.O. BOX 3092  
HOUSTON, TX 77253

3b. Phone (include area code)  
Ph: 281.366.4081  
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24 T28N R12W SENW 1500FNL 1850FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/19/01 Amoco requested permission to continue a shut-in status pending further well review. On 12/11/01 permission was granted to leave well SI.

BP America Production Company requests permission to abandon the Basin Dakota and recomplete to the Pinon Fruitland Sand as per the attached procedure.

*The proposed operation to the Basin Dakota is approved dated 01/09/02 by the BLM/BIA and the operator has determined that the site is ready for final inspection.*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10003 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name (Printed/Typed) CHERRY HLAVA *Cherry Hlava* Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 01/09/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *John M. Lovato* Title \_\_\_\_\_ Date *JAN 17 2002*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

GCU 242  
San Juan County, NM  
Unit F Sec 24 T28N-R12W  
API 30-045-11736

Reason for work:

Abandon the Dakota and recompleate to the Pinon Fruitland Sand.

Procedure:

1. MIRU SU. Record TP and CP. ND tree, NU BOP.
2. POOH with 2-3/8" tbg, visually inspecting.
3. Make bit x scraper run to 6000'.
4. TIH with CIBP on tbg. Set CIBP at 6000' to abandon the DK perfs.
5. Spot 12 sack cmt plug 5850' - 6000' to isolate the DK.
6. Spot 12 sack cmt plug 5050' - 5200' to isolate the GP.
7. Spot 12 sack cmt plug 3000' - 3150' to isolate the MV.
8. Spot 12 sack cmt plug 1500' - 1650' to isolate the PC.
9. Spot 12 sack cmt plug 1200' - 1350' to isolate the Fruitland.
10. WOC. Test csg to 500 psi.
11. RU electric line and lubricator. Log GR-CCL strip 1000' - 500'. Correlate to Schlumberger 2"/100' Induction-Electrical Log dated 5/17/66.
12. Perforate Farmington Sand at 2 SPF, 90 degree phasing in the following intervals (30 holes total):  
  
645', 55', 61', 67', 89', 92'  
  
705', 07', 20', 22'  
  
808', 12', 20', 25', 30'
13. RIH with AD-1 tension pkr and 2-7/8" workstring.
14. Set pkr at +/- 600'. Test backside to 500'.
15. MIRU Schlumberger. Frac well down 2-7/8" tbg according to attached Pumping Schedule with 500 gal 15% HCl spearhead followed by \_\_\_\_\_ gallons 70 quality nitrogen foam and \_\_\_\_\_ 16/30 sand. Tail in with PropNet on last \_\_\_\_\_ lbs.

16. Flush with foam to top perf. Do not overdisplace.
17. Flow back immediately after frac equipment is off the well. Estimate flowrate using choke nipple, using a 100 psi gauge. Flow until well logs off or fluid recovery falls off to less than 2 bbls fluid per hour.
18. Strip in hole with following production string:
  - a) Muleshoe collar
  - b) F-nipple W/ blanking plug installed.
  - c) 2-3/8" tbg to surface
19. Drop down and tag for fill. Land tbg at 800'.
20. ND BOP. NU tree. RU slickline and retrieve plug. Flow back well 2-3 hrs, swabbing if neccessary. RDMO PU.

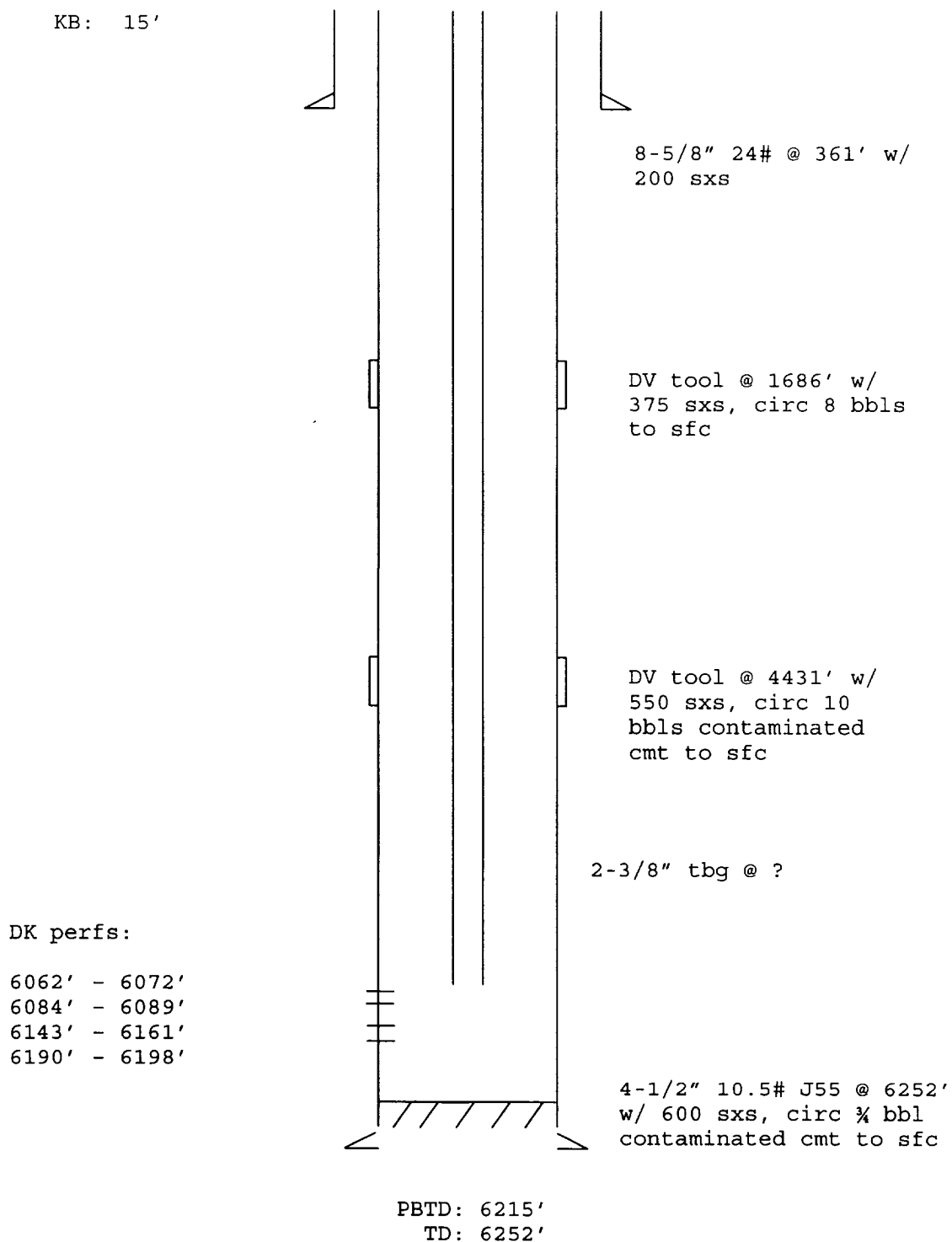
Allen Kutch

281-366-7955 office  
888-788-6522 pager  
979-865-0140 home  
281-366-0700 fax

GCU 242  
San Juan County, NM  
Unit F Section 24 of R28W - T12N  
Run 24

1-7-2002  
ATK

KB: 15'



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-045-11736</b>		<sup>2</sup> Pool Code <b>82880</b>	<sup>3</sup> Pool Name <b>Pinon Fruitland Sand</b>
<sup>4</sup> Property Code <b>000570</b>	<sup>5</sup> Property Name <b>Gallegos Canyon Unit</b>		<sup>6</sup> Well Number <b>242</b>
<sup>7</sup> OGRID No. <b>000778</b>	<sup>8</sup> Operator Name <b>BP America Production Company</b>		<sup>9</sup> Elevation <b>5692'</b>

<sup>10</sup> Surface Location									
UL or lot no. <b>Unit F</b>	Section <b>24</b>	Township <b>28N</b>	Range <b>12W</b>	Lot Idn	Feet from the <b>1500'</b>	North/South line <b>North</b>	Feet from the <b>1850'</b>	East/West line <b>West</b>	County <b>San Juan</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>160 Ac.</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 	<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Printed Name <b>Cherry Hlava</b> Title <b>Regulatory Analyst</b> Date <b>01/09/2002</b>			
	<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			
	Date of Survey Signature and Seal of Professional Surveyor:			
	<b>ORIGINAL ON FILE</b> Certificate Number			