Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	SF-078904

Do not use in	la farm far arangonia da	RTS ON WELLS	198	SF-078904	
abandoned wel	is form for proposals to II. Use form 3160-3 (APL	orill or to resenter an D) for such proposals		6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side	2002	7. If Unit or CA/Agree	ement, Name and/or No.
I. Type of Well ☐ Oil Well Gas Well ☐ Oth	ner	Dr.		8. Well Name and No. GALLEGOS CANYON UNIT 242	
2. Name of Operator BP AMERICA PRODUCTION		CHERRY HLAVA E-Mail: hlavacl@bp.com		9. API Well No. 30-045-11736	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include an Ph: 281.366.4081 Fx: 281.366.0700	cà code)	10. Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Footage, Sec., T		11. County or Parish, and State			
Sec 24 T28N R12W SENW 15		SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATUR	E OF NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		T	YPE OF ACTION		
S Nation of Land	☐ Acidize	☐ Deepen	☐ Productic	on (Start/Resume)	☐ Water Shut-Off
☑ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	-	` ,	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construct	tion 🗀 Recomple	ete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aban		rily Abandon	_
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	• •	
On 01/09/2002 BP America re Pinon Fruitland Sand. Approv We respectfully request to res	al was granted 1/17/02.		·		
the Fruitland Sand. This work	was not initiated.	17702 abandoning the	DK and recompleting	g to	
Please grant us permission to Gallup at a later date.	T&A this wellbore and ho	old for recompletion to	Fruitland Sand and/	or	
If you have any technical questions please call Allen Kutch @281-366-7955					
If you have any technical ques	stions please call Allen Ku	rtch @281-366-7955			in Ti
If you have any technical que		_			'n
	THIS APPROVA	_	EB 15 2003		'n
	THIS APPROVA	L EXPIRES	LM Well Information S	System ton	'n
	THIS APPROVA s true and correct. Electronic Submission # For BP AMERICA PR	LEXPIRES #10306 verified by the BI RODUCTION COMPANY,	LM Well Information S	tón	'n
14. I hereby certify that the foregoing is Name (Printed/Typed) CHERRY	THIS APPROVA s true and correct. Electronic Submission # For BP AMERICA PR	#10306 verified by the BI RODUCTION COMPANY, Warra Title A	LM Well Information S , sent to the Farming	tón	'n
14. I hereby certify that the foregoing is Name (Printed/Typed) CHERRY	s true and correct. Electronic Submission # For BP AMERICA PR HLAVA http://	#10306 verified by the BI RODUCTION COMPANY, Warra Title A	LM Well Information S sent to the Farming AUTHORIZED REPP 02/07/2002	tón RESENTATIVE	'n
14. I hereby certify that the foregoing is Name (Printed/Typed) CHERRY	s true and correct. Electronic Submission # For BP AMERICA PR HLAVA http://	LEXPIRES #10306 verified by the BI RODUCTION COMPANY, Vava Title A Date C	LM Well Information S sent to the Farming AUTHORIZED REPP 02/07/2002	tón RESENTATIVE	7
14. I hereby certify that the foregoing is Name (Printed/Typed) CHERRY Signature (Electronic)	s true and correct. Electronic Submission as For BP AMERICA PROPERTY AMERICA PROPERTY AND AMERICAN ADDRESS OF THE STATE O	PRODUCTION COMPANY, Wava Title A Date CO DR FEDERAL OR ST Title Title Title	LM Well Information S , sent to the Farming AUTHORIZED REPP 02/07/2002 TATE OFFICE US	tón RESENTATIVE	'n

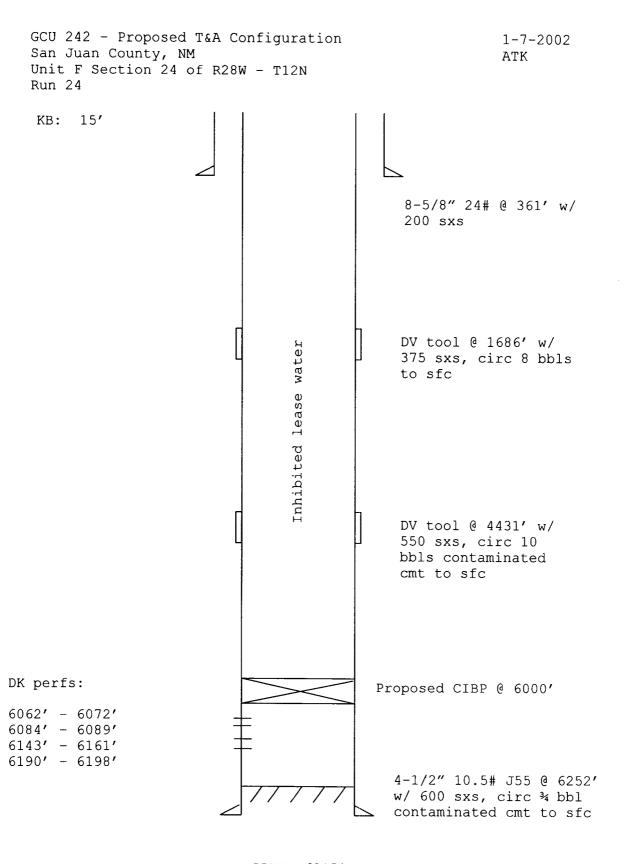
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San Juan Basin Well Work Procedure

Well Name: Version: Date: Budget: Repair Type:	GCU 242 #1 2/6/2002 DRA Temporary Aband	lonment		
Objectives:				
1. TXA welli	oore; hold for recompletion t	o Gallup or Farmington Sa	and.	
Pertinent Info Location: County: State: Lease:	rmation: Sec 24 T28N R12W San Juan New Mexico		Horizon: API #: Engr: Phone:	Basin Dakota 30-045-11736 Allen Kutch (281)366-7955
Formation To Nacimento: Ojo Alamo: Kirtland Shale: Fruitland: Pictured Cliffs: Lewis Shale:		ps) Menefee: Point Lookout: Mancos Shale: Gallup: Graneros: Dakota:	5655 6130	
Chacra: Cliff House:	3091	Morrison:	0.00	
Bradenhead 7 Test Date:	Fest Information: Tubing:	Casing:	вн:	
Time BH 5 min 10 min 15 min Comments:	CSG	INT CSG	-	
Commonto.				

Temporary abandonment procedure

- Contact Federal and State agencies prior to starting T&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
- 2. Check location for anchors. Install if necessary. Test anchors.
- 3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
- 4. Blow down well and kill well, if necessary, with lease water.
- 5. ND wellhead. NU BOP's.
- 6. POOH with 2-3/8" tbg, visually inspecting.
- 7. Make bit x scraper run.
- 8. TIH with CIBP on tbg. Set CIBP at 6000' to temporarily abandon the DK perfs.
- 9. Load well with inhibited lease water. Test casing to 550 psi for 30 minutes.
- 10. Land 2-3/8" tbg. ND BOP, NU WH. RDMO SU.



PBTD: 6215' TD: 6252'