

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

Security Life Building - Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL 2260' FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

251

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. S. C. T. R. M., OR BLOCK AND SURVEY OF AREA

NE 1/4 NW 1/4 Section 24
T-28-N, R-12-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

6-18-66

16. DATE T.D. REACHED

6-25-66

17. DATE COMPL. (Ready to prod.)

7-5-66

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

(RDB) 5700

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

5699

21. PLUG, BACK T.D., MD & TVD

5659

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

EQUIPMENT TOOLS

Surface to

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5606-5627

(Undesignated Gallup)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	230	12-1/4"	150 Sacks	None
5-1/2"	5-1/2#	5699	7-7/8"	275 sacks - 1st stage	None
				800 sacks - 2nd stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5621	

31. PERFORATION RECORD (Interval, size and number)

5606-5627

4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5606-5627	500 gallons acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-5-66		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-5-66	24	30/64"	→	364			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	PROD. EFFICIENCY (CORR.)	
60-300	700	→	364			RECEIVED	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

ORIGINAL SIGNED BY
R. M. SMITH

TITLE

Administrative Assistant

DATE

7-11-66

*(See Instructions and Spaces for Additional Data on Reverse Side)