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FILE			
U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
		T	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE / /	KE40E311	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	$GAS \cap A$	
LAND OFFICE	_ AOTHORIZATION TO TRA		13.1.	
TRANSPORTER OIL /			10	
GAS				
OPERATOR 2				
PRORATION OFFICE				
Operator				
Pan American Pe	troleum Corporation			
Address				
Security Life B	uilding - Denver, Colorado			
Reason(s) for filing (Check proper be		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	OII Dry Gas	· <u>L</u>		
Change in Ownership	Casinghead Gas Conden	sate		
				
change of ownership give name nd_address of previous owner				
na address of provious switch				
DESCRIPTION OF WELL ANI	LEASE			
Lease Name	Lease No. Well No. Pool Nan	ne, Including Formation	Kind of Lease State, Federal or Fee Federal	
Gallegos Canyon Unit	251 Unde	signated Gallup	State, Federal or Fee	
ocation	•		***	
Unit Letter C ; 6	00 Feet From The North Line	e andFeet Fr	om The West	
<u></u>				
Line of Section 24	ownship 28-N Range	12-N , NMPM, Sa	in Juan County	
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of (or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)	
Plateau, Inc.		Box 108, Farmingto	on, New Mexico	
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which a	oproved copy of this form is to be sent)	
·				
	Unit Sec. Twp. Ege.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	C 24 28-N 12-W	No	i	
·		<u> </u>		
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comple	tion = (X)	1 1		
		X Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	i ·	5659	
6-18-66	7-5-66	5699	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay		
(RDB) 5700	Gallup	5608	5621	
Perforations			Depth Casing Shoe	
5606-5627			5699	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	230	150	
7-7/8"	5-1/2"	5699	1075	
	2 3/8"	5621		
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load	i oil and must be equal to or exceed top allow	
TEST DATA AND REQUEST	able for this de	opth or be for full 24 hours)	· OFF GIVE IN GET OF GIVEN TO CHARLES OF GIVE	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
		Flow		
7-5-66	7-5-66 Tubing Pressure	Casing Pressure	Choke Size	
Length of Test		·	30/401.FIVED	
24 hours	60-300	700 Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbis.			
364 BO	364	0	JUL 201966	
			OIL CON. COM	
GAS WELL			VOIL COLOR	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Candenson IST. 3	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	INCE	OIL CONSE	RVATION COMMISSION	
CERTIFICATE OF COMPLIA		-		
	d compation of the All Companyation	APPROVED	UL 20 1966 , 19	
Commission base been complie	nd regulations of the Oil Conservation d with and that the information given			
above is true and complete to	the best of my knowledge and belief.	BY Original Sign	ned by A. R. Kendrick	
			ENGINEER DIST. NO. 9	
•		TITLE PETROLEUM	LINGHYEER DIST. NO. 9	
O R	GINAL SIGNED BY	This form is to be filed	i in compliance with RULE 1104.	
	H. M. SMITH	The thin is a request for	attowable for a newly drilled or deepen	
(Signature)		wait this form must be accompanied by a tabulation of the deviation		
, - /		tests taken on the well in accordance with RULE 111.		
Administrative Assistant		All sections of this for able on new and recomplete	m must be filled out completely for allo	
(Title)		apie on new and recomplete	I, II, III, and VI for changes of owner	
7-11-66	(Data)	well name or number, or tran	I, II, III, and VI for changes of conditions of the such change of conditions of the such change of conditions of the such changes of the such cha	
	(Date)	Separate Forms C-104	must be filed for each pool in multip	
		completed wells.	•	
		() Completed works	·	

TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

DEPTH	DEVIATION
100'	1/40
230	1/2
623	3/4
1461	3/4
1852	1/2
2533	1/2
2942	. 1/4
3264	0
3684	1/4
3915	1/4
4346	1/4
4467	1/2
4858	1/2
4946	1/2
5415	3/4
5699	3/4

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Gallegos Canyon Unit #251 located 660' FNL and 2260' FWL Section 24, NE/4 NW/4, T-28-N, R-12-W, San Juan County, New Mexico.

ORIGINAL Signed H. M. SM.,...
Title Administrative Assistant

THE STATE OF COLOR	ADO)	
)	SS
COUNTY OF DENVER)	

BEFORE ME, the undersigned authority, on this day personally appeared H. M. Smith known to me to be Adm.

Assistant for Pan American Petroleum Corporation and to be person whose name is subscribed to the above statement, who being by me duly sworn on oath, states that he has knowledge the facts stated herein and that said statement is true and correct.

of UL 20 1966
OIL CON. COM.
DIST. 3

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this / 2000 day of ________, 1962.

Notary Public