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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Pan American Petroleum Corporation  
Address  
Security Life Building - Denver, Colorado  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Gallegos Canyon Unit  
Well No. 251  
Pool Name, Including Formation Undesignated Gallup  
Kind of Lease State, Federal or Fee Federal  
Location  
Unit Letter C ; 600 Feet From The North Line and 2260 Feet From The West  
Line of Section 24 Township 28-N Range 12-N , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	C 24 28-N 12-W No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res't. <input type="checkbox"/> Diff. Res't. <input type="checkbox"/>		
Date Spudded 6-18-66	Date Compl. Ready to Prod. 7-5-66	Total Depth 5699	P.B.T.D. 5659
Elevations (DF, RKB, RT, GR, etc.) (RKB) 5700	Name of Producing Formation Gallup	Top Oil/Gas Pay 5608	Tubing Depth 5621
Perforations 5606-5627			Depth Casing Shoe 5699

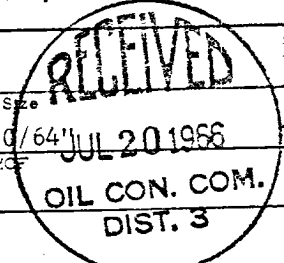
TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	230	150
7-7/8"	5-1/2"	5699	1075
	2 3/8"	5621	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-5-66	Date of Test 7-5-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 60-300	Casing Pressure 700	Choke Size 30/64"
Actual Prod. During Test 364 BO	Oil-Bbls. 364	Water-Bbls. 0	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Assistant

OIL CONSERVATION COMMISSION

JUL 20 1966

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY A. R. Kendrick  
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.