PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Discrict IV 2040 South Pacheco, Santa Fe, NM 87505

rorm C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New XICO Energy, Minerals & Natural Resources Department

 1	
AMENDED	REPORT

I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	Operator name and Address	² OGRID Number		
	Amoco Production Company	000778		
	P.O. Box 3092	³ Reason for Filing Code		
	Houston, TX 77253	Recompletion		
⁴ API Number	5 Pool Name	6 Pool Code		
30 - 045-11738	Basin Fruitland Coal	71629		
⁷ Property Code	⁸ Property Name	" Well Number		
000570	Gallegos Canyon Unit	243		

¹⁰ Surface Location II.

Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County
В	24	28N	12W		1010,	North	1675'	East	San Juan

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	¹³ Producin	g Method Code P	14 Gas	Connection Date	¹⁵ C-129 Permi	Number	⁶ C-129 Effective D	ate "C-	129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁶ Transporter Name and Address	²⁶ POD	21 O/G	²¹ POD ULSTR Location and Description
151618	El Paso Field Services P.O. Box 4990	824828	G	
	Farmington, NM 87499-4990			
9018	Giant Refining Co. P.O. Box 12999	2824827	O	
i	Scottsdale, AZ 85267		1	
				30712727
				AN 2000

IV. Produced Water

2824829

24 POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 5/19/1966	·		• • • • • • • • • • • • • • • • • • • •		²⁹ Perforations 1502' - 1514'	30 DHC, DC,MC
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		34 Sacks Cement	
12 1 / 4 " 8 :		/ 8" 24#	367		200 SXS	
7 7/8" 4 ½"		10.5#	6205		1425 SXS	
Tubing		2 3/8"	1528		-	

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	Tbg. Pressure	46 Csg. Pressure
	1/12/2000	1/12/2000	2 hrs.	25#	55#
41 Choke Size	⁴² Oil	43 Water	# Gas	* AOF	* Test Method
1 / 4"	Trace	50 BBLS	100 MCFD		P
and that the information given	s of the Oil Conservation Division above is true and complete to the		OIL	CONSERVATION DI	VISION
and belief. Signature:	1 Julien		Approved by CHAPLIE T, PERMIN		
Printed name: Mary for	ley		Title: CEPUT	Y OIL & GAS INSPECTOR, DI	ST. 🚜
Title: Sr. Business	Analyst		Approval Date:	JAN 31 2000	
Date: 01/20/2000	Phone: 281-30	56-4491			
If this is a change of opera	tor fill in the OGRID number ar	nd name of the previous o	pperator		
Previous C	perator Signature		Printed Name	Title	Date