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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

BT

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
P. O. Box 480, Farmington, New Mexico
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 253	Pool Name, Including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Federal
Location Unit Letter E ; 2140 Feet From The North Line and 875 Feet From The East Line of Section 19 , Township 28-N Range 11-W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 19	Twp. 28N
	Rge. 11W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded July 14, 1966	Date Compl. Ready to Prod.	Total Depth 5660'	P.B.T.D. 5627'					
Pool Undesignated Gallup	Name of Producing Formation Gallup	Top Oil/Gas Pay 5544'	Tubing Depth 5571'					
Perforations	Depth Casing Shoe 5660'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		223'		150			
7-7/8"	4-1/2"		5660'		1600 (two stage)			
--	2-3/8"		5571'		Not Cemented			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-29-66	Date of Test 7-29-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 6 hours	Tubing Pressure 130	Casing Pressure 920	Choke Size 16/64" - 64/64"
Actual Prod. During Test 108	Oil-Bbls. 108	Water-Bbls. None	Gas-MCF NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PAN AMERICAN PETROLEUM CORPORATION

Original Signed By
G. W. EATON, JR.

(Signature)

Area Engineer

July 29, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 29 1966**, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

GALLEGOS CANYON UNIT NO. 253
TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION

<u>DEPTH</u>	<u>DEVIATION</u>
223'	1/4°
633'	1/2°
822'	3/4°
1215'	3/4°
1623'	3/4°
2030'	1/2°
2268'	1/4°
2780'	1/2°
3193'	1/2°
3622'	1°
4135'	1°
4666'	1/2°
5130'	3/4°
5457'	1/2°
5660'	1/2°



A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S **Gallegos Canyon Unit Well No. 253, 2140 feet from the north line and 875 feet from the west line of Section 19, T-28-N, R-11-W, San Juan County, New Mexico.**

Signed *G. W. Eaton, Jr.*
 Petroleum Engineer

THE STATE OF NEW MEXICO)
) SS.
 COUNTY OF SAN JUAN)

BEFORE ME, the undersigned authority, on this day personally appeared **G. W. Eaton, Jr.** known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 29th day of July, 1966.

Nancy Elaine Price
 Notary Public

My Commission Expires ~~February 22, 1966~~
8-20-1966