

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

210' FSL x 2340' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6000' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-080844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

T.L. Rhodes "C"

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Simpson Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/SW Sec. 30, T28N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

Moved in and rigged up service unit 1/17/85. Total depth of the well is 6571' and
plugback depth is 6520'. Pressure tested production casing to 3500 PSI. Perforated
the following intervals: 6362'-6372', 6389'-6396', 6442-6468', 4 jsfp, .50" in diameter,
for a total of 172 holes. Fraced interval 6362'-6468' with 105,000 gals. of 20# gelled
water and 140,000# of 20-40 sand.

Landed 2-3/8" tubing at 6471' and released the rig on 1/30/85.

RECEIVED RECEIVED
MAR 06 1985 FEB 19 1985
OIL CON. DIV. BUREAU OF LAND MANAGEMENT
DIST. 3 FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

TITLE Admin. Supervisor

DATE 2/12/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 23 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

NMOCC