

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.

SF-080844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

T.L. Rhodes "C"

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Simpson Gal.

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA SE/SW Sec. 30, T28N, R11W

14. PERMIT NO.

15. ELEVATION (Show whether OF, AT, GR, etc.)

6000' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

spud & set casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 12/21/84. Drilled to 558'. Set 9-5/8", 32.3#, H-40 casing at 558' and cemented with 413 c.f. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled on 8-3/4" to a TD of 6571' on 1/4/85. Set 7", 23#, K-55 casing at 6568'. Cemented with 1274 c.f. Class H and tailed in with 566 c.f. Class B Neat. Ran a temperature survey which indicated cement top to be at 3600' and released the rig on 1/5/85.

RECEIVED

FEB 20 1985

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct.

Original Signed By

B. D. Shaw

(This space for District or State office use)

TITLE Dist. Admin. Supervisor

1/16/85

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

FEB 05 1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

WILSON

FORM 432-2

SERVICE COMPANY

TEMPERATURE SURVEY

JAN 24 1985

COMPANY.....Amoco Production.....BUREAU OF LAND MANAGEMENT
 WELL.....2-E.....LEASE.....T. L. Rhodes C
 COUNTY.....San Juan.....STATE.....New Mexico
 SEC.....30.....TWP.....28N.....RGE.....11 W

APPROX. TOP CEMENT.....3600'

Survey Begins at.....100'.....Ft. Ends at.....6470'.....Ft.
 Approx. Fill-Up.....Max. Temp.....
 Log Measured From.....KB.....Run No.....1

Casing Size	Casing Depth	Diam of Hole	Depth
7" from	to	from 8 3/4"	to
from	to	from	to

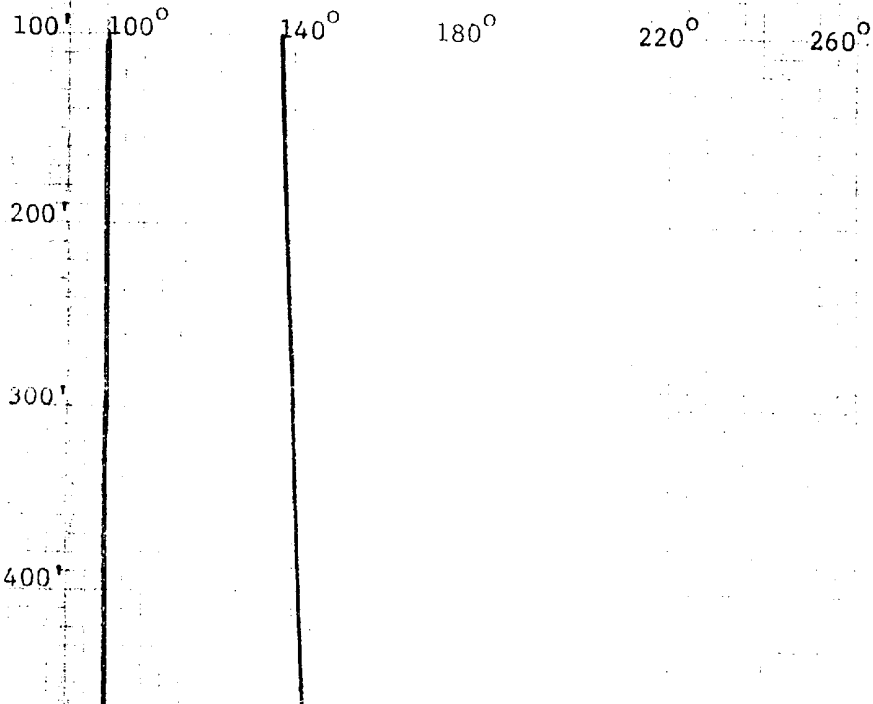
Date of Cementing.....1/4/85.....Time.....7:45 AM
 Date of Survey.....1/5/85.....Time.....9:00 AM
 Amount of Cement.....1080 Sks Cl. H. Plus 480 Sks Cl. B. Neat.

Recorded by.....Ebert.....Witnessed by.....

REMARKS OR OTHER DATA

Pipe Set 6568'

TEMPERATURE IN DEGREES FAHRENHEIT



500'

600'

700'

800'

900'

1000'

1100'

1200'

1300'

1400'

1500'

1600'

1700'

1800'

1900'

2000'

2100'

2200'

2300'

2400'

2500'

2600'

2700'

2800'

2900'

3000'

3100'

3200'

3300'

3400'

3500'

3600'

Anomaly 3600'

3700'

3800'

3900'

4000'

4100'

4200'

4300'

4400'

4500'

4600'

4700'

4800'

4900'

5000'

5100'

5200'

5300'

5400'

5500'

5600'

5700'

5800'

5900'

6000'

6100'

6200'

6300'

6400'

TD Surveyed 6470'