

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. T.L. RHODES C 2E
2. Name of Operator CROSS TIMBERS OPERATING CO.		9. API Well No. 30-045-26147
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4003 Fx: 505.564.6700	10. Field and Pool, or Exploratory SIMPSON GALLUP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T28N R11W Mer SESW 210FSL 2340FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

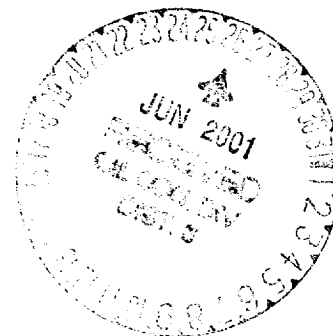
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION SUMMARY ATTACHED.

SUBMITTING ENGINEER: LOREN W. FOTHERGILL  
SUBMITTAL DATE: 6/12/01



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #4914 verified by the BLM Well Information System For CROSS TIMBERS OPERATING CO., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/14/2001 ( )</b>	
Name (Printed/Typed) LOREN W. FOTHERGILL	Title ENGINEER
Signature	Date 06/12/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD**

Approved By _____	Title _____	JUN 25 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	FARMINGTON FIELD OFFICE BY _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Simpson - 10/1/19  
has 80 AC spacing  
- at 62 mcf/d this  
completion is an oil  
well. i.e. well here  
is an old Dakota well  
- therefore a gas well  
[?]

## Revisions to Operator-Submitted EC Data for Sundry Notice #4914

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	WRK SR
Lease:	SF080844	NMSF080844
Agreement:		
Operator:	CROSS TIMBERS OPERATING CO. 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 Ph: 505.324.1090 Ext: 4003 Fx: 505.564.6700	CROSS TIMBERS OPERATING CO 810 HOUSTON ST SUITE 2000 FORT WORTH, TX 76102 Ph: 817.870.2800
Contact:	LOREN W. FOTHERGILL ENGINEER E-Mail: Holly_Perkins@Crosstimbers.com	(None Specified)
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	SIMPSON GALLUP	UNNAMED
Well/Facility:	T.L. RHODES C 2E Sec 30 T28N R11W Mer SESW 210FSL 2340FWL	T L RHODES C 2E Sec 30 T28N R11W Mer SESW 0210FSL 2340FWL 36.62648 N Lat, 108.04553 W Lon

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

District II  
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-045-26147</b>	<sup>2</sup> Pool Code <b>56600</b>	<sup>3</sup> Pool Name <b>Simpson Gallup</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>T.L. Rhodes C</b>	<sup>6</sup> Well Number <b>2E</b>
<sup>7</sup> OGRID No. <b>167067</b>	<sup>8</sup> Operator Name <b>Cross Timbers Operating Company</b>	<sup>9</sup> Elevation <b>6,000' GR</b>


<sup>10</sup> Surface Location

UL or lot no. <b>N</b>	Section <b>30</b>	Township <b>28N</b>	Range <b>11W</b>	Lot Idn	Feet from the <b>210'</b>	North/South line <b>South</b>	Feet from the <b>2340'</b>	East/West line <b>West</b>	County <b>San Juan</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>80</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>					<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Loren W. Fothergill Printed Name Production Engineer Title February 27, 2001 Date
					<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> September 14, 1984 Date of Survey Signature and Seal of Professional Surveyor: Original signed by Fred B. Kerr Jr. 3950 Certificate Number

### **T.L Rhodes C #2E**

- 5/24/01: MIRU PU. Tagged PBTD @ 6,474'. TOH w/197 jts. 2-3/8", 4.7#, J-55, EUE 8rd tbg, SN & MS. TIH w/7" CIBP, packer & 194 jts tbg. Set CIPB @ 6,298'. Set packer @ 6,266'. Pressure tested T/C annulus to 500 psig. Held OK. Set packer @ 5,748'. Pressure tested CIBP & csg dwn tbg to 3,500 psig. Held OK for 15".
- 5/25/01: TOH w/tbg & packer. Logged well w/GR/CCL from 6,300'-4,000'. Perf'd GP from 5,818'-29' & 5,861'-69' w/2 JSPF (19' net pay, 38 - 0.34" holes).
- 5/26/01: TIH w/packer & 3-1/2", frac string. Set packer @ 5,745'. MIRU frac crew. BD GP perfs from 5,818'-69' dwn 3-1/2" tbg @ 3 BPM & 4,492 psig. A. perfs w/750 gallons 15% NEFE HCl acid and 60 - 7/8" RCN ball sealers evenly spaced through out the acid. Good ball action. Balled off @ 6,350 psig. Frac GP perfs from 5,818'-69' w/230,580 gals prod water w/friction reducer & 57,186# 20/40 Brady sd. AIR 45.2 BPM. ATP 5,170 psig. Max TP 5,805 psig. ISIP 774 psig. 30 sec SIP 721 psig. 5" SIP 427 psig. 10" SIP 284 psig. 15" SIP 173 psig. RDMO frac equip.
- 5/30/01: TOH w/frac string & packer. RIH w/sand line jars. Tagged fill @ 6,250'. TIH w/2-3/8" X 20' OPMA (top 4' slotted), SN, 6 jts 2-3/8" tbg, 7"x 2-3/8" Baker TAC & 176 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT set @ 5,930'. SN set @ 5,910'. TAC set @ 5,715'. Set TAC w/14K tension.
- 5/31/01: TIH w/2" x 1-1/2" x 12' RWAC-Z pmp w/3/4" x 4' GA, RHBO tool, spiral rod guide, 1' LS, 160 new 3/4" Norris grade "D" rods & 78 new 7/8" Norris grade "D" rods & 2 - 7/8" pony rods (1 - 8' & 1 - 6') & 1-1/4" x 16' PR w/10' liner. Pressure tested tbg to 500 psig. Held OK for 5". RDMO PU.
- 6/05/01: Set PPS recond Lufkin 160-200-74 ppg ut (SN 282693) w/24" gear box sheave & IIS rebuilt Arrow C-96 gas engine (SN 207457) from XTO stock.
- 06/06/01: SITP 0 psig, SICP 5 psig. OWU & std ppg ut @ 4:00 p.m., 6/5/01. Ppg tbg to pit tnk @ 7 x 74" SPM.
- 06/08/01: 1P GP: P. 34 BO, 14 BLW, 62 MCF, TP 0 psig, FCP 30 psig, 1/4" ck, 24 hrs.

Well completed as a Simpson Gallup well. The Basin Dakota formation is isolated by CIBP. The well will submitted for downhole commingle within 2 months.