

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO ENERGY INC	Contact: LOREN W. FOTHERGILL E-Mail: Holly_Perkins@Crosstimbers.com	5. Lease Serial No. NMSF080844
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4003	10. Field and Pool, or Exploratory BASIN DAKOTA SIMPSON	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T28N R11W SESW 0210FSL 2340FWL 36.62648 N Lat, 108.04553 W Lon	7. If Unit or CA/Agreement, Name and/or No.		
8. Well Name and No. T L RHODES C 2E			9. API Well No. 30-045-26147-00-S1
11. County or Parish, and State SAN JUAN COUNTY, NM			

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/5/02-9/14/02: MIRU PU. TOH w/rods & pump. Rel TAC. TOH w/175 jts tbg, TAC, 7 jts tbg, SN & OPMAL.  
PU & TIH w/Baker 7" x 2-7/8" pkr & 176 jts 3-1/2" frac string. Set pkr in compression @ 5,736'.  
Frac GP perfs fr/5,818'-69' dwn 3-1/2" tbg w/63,461 gals 25# linear gelled, 70Q foamed, 2% KCl wtr  
& 93,631# 20-40 Brady sd. ATP 4,667 psig. Max TP 5,733 psig. AIR 25 BPM. ISIP 3,116 psig. 5" SIP  
2,850 psig. 10" SIP 2,708 psig. 15" SIP 2,590 psig. Left well SI 2 hrs. OWU @ 1:30 pm. Cont  
flowback: F. 31 BLW, N2, FTP 600-50 psig, 1/8"-3/8" ck, 7-1/2 hrs. Rel pkr. Std TOH & LD 3-1/2"  
frac string. Fin TOH & LD 3-1/2" tbg & pkr. TIH w/2-3/8" NC, SN, & tbg to 6,063'. PUH to 5,908'.  
153 BLW, 41 runs over 3 days. S. 4 BLO, 20 BLW, 6 runs. TOH & LD NC & SN. TIH w/2-7/8" x 30'  
OPMAJ, 2-3/8" SN, 7 jts 2-3/8" tbg, 4-1/2" x 2-3/8" TAC, & 176 jts 2-3/8" tbg. EOT @ 5,986'. SN @  
5,956'. TAC @ 5,729'. RIH w/2" x 1-1/2" x 12' RWAC-Z pmp w/3/4" x 6' GA, RHBO, spiral rod guide,  
lift sub, 160 - 3/4" rods, 77 - 7/8" rods, 1 - 8', & 2 - 6' x 7/8" pony rods & 1-1/4" x 16' PR w/8'  
liner. Press to 500 psig. Chk'd PA. OK. HWO. RDMO PU.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #14385 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 09/26/2002 (02MXH0706SE)</b>	
Name (Printed/Typed) LOREN FOTHERGILL	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 09/19/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 09/26/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**FARMINGTON NMOC**

**Additional data for EC transaction #14385 that would not fit on the form**

**32. Additional remarks, continued**