

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-080844-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER workover

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FSL X 720' FEL

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

254

10. FIELD AND POOL, OR WILDCAT

Pinon Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/SE Sec. 19, T28N, R11W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

5720' RDB

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit 6-18-84. Total depth of the well is 5742' and plug-back depth is 5708'. Perforated the following intervals: 5498'-5590'; 5440'-5498', 1 jspf, .38" in diameter, total of 150 holes. Fraced the Gallup interval 5440'-5590' with 37,380 gals of 20# gelled water containing 2% KCL, 1 gal surfactant/1000 gal fluid and 23,320# 20-40 mesh sand. Screened out with 2700# of sand left in the tubing. Tripped in with 1" coiled tubing inside the 2-7/8" tubing. Tagged sand at 1000'. Circulated tubing clean with nitrogen. Released retrievable bridgeplug at 5620'. Tripped out with the 2-7/8" tubing and then tripped in with 2-3/8" tubing and landed at 5603'. Released the rig on 6-27-84.

AUG 01 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B. D. Shaw

TITLE Administrative Supervisor

DATE July 25, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 31 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

8/2/84