

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 720 FEL

Sec. 19 T 28N R 14W

5. Lease Designation and Serial No.

NMSF 080844A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 254

9. API Well No.

3004511801

10. Field and Pool, or Exploratory Area

Gallup

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Plug and Abandon the above mentioned well.

See attached procedure.

If you should have any questions please contact Carolanne Wyett @ (303) 830-5578

RECEIVED
OIL CON. DIV.
SEP 21 1994
94 SEP - 1 PM 1:48
070 FARMINGTON, NM

RECEIVED
OCT - 3 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Lois Raeburn

Title

Business Assistant

Date

08-29-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED
AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

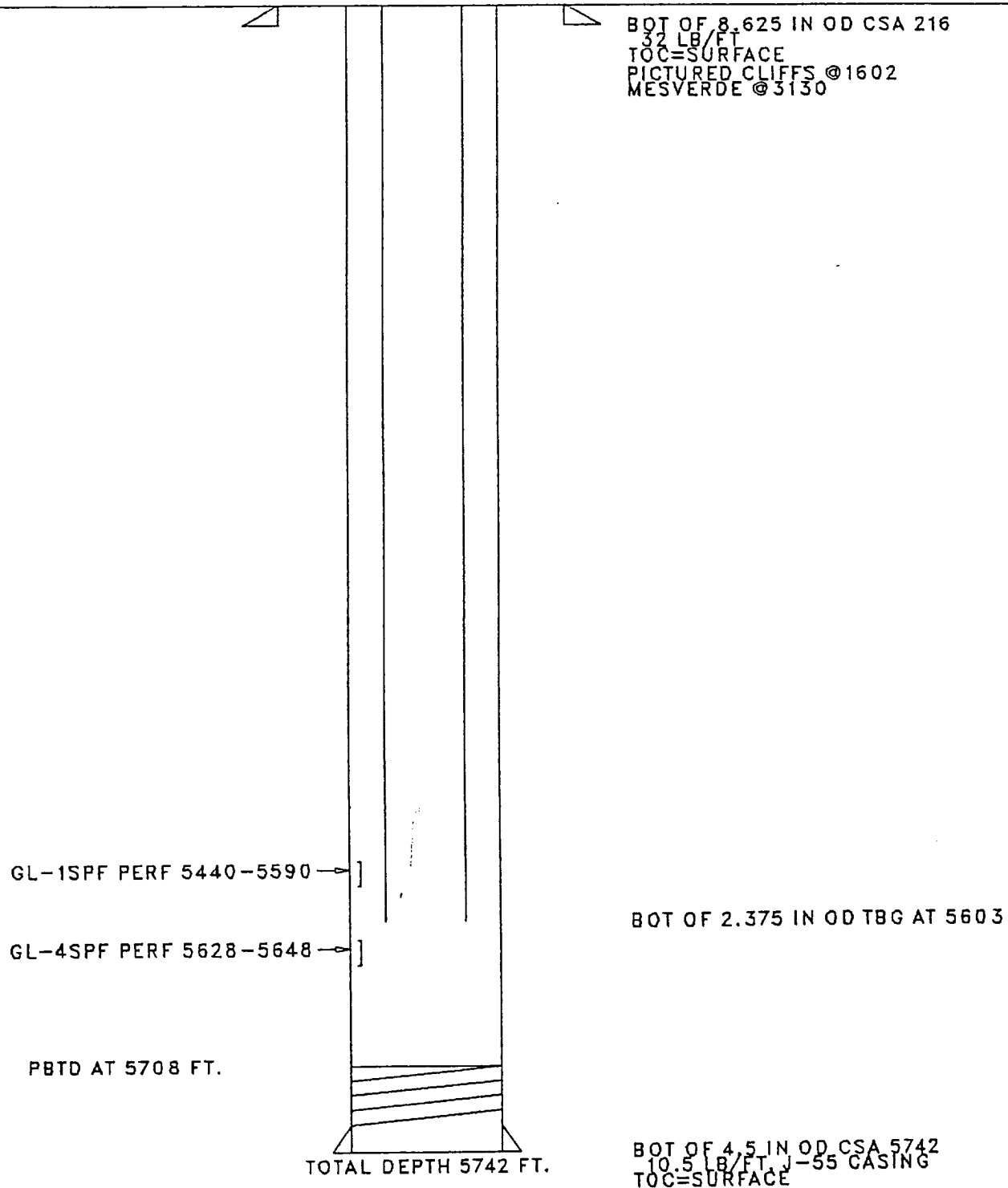
NLM

DISTRICT MANAGER

PXA Procedures
GCU #254

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with rods. If pump is stuck pull tbg wet.
4. RIH with tbg and cement retainer, set retainer at 5390'. Test casing integrity to 500#. Squeeze perfs at 5440' to 5648' with 137.457 cuft cement. Pull out of retainer and spot 50' on top of retainer. (6.713 cuft cement)
5. Spot cement plug from 3200' to surface with 429.60 cuft cement.
6. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

GALLEGOS CANYON UNIT #254
LOCATION, 191 28N 11W
SINGLE GL
ORIGINAL COMPLETION 10/66
LAST FILE UPDATE 1/92 BY CSW



FILENAME:
3103