

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF080844

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
T.L. RHODES C 3

9. API Well No. 30-045-11808

10. Field and Pool, or Exploratory
KUTZ GALLUP

11. Sec., T., R., M., or Block and Survey
or Area Sec 31 T28N R11W Mur NMP

12. County or Parish SAN JUAN	13. State NM
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17. Elevations (DF, KB, RT, GL)*
6046 GL

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____

b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other _____

2. Name of Operator
XTO ENERGY INC.

Contact: HOLLY PERKINS
E-Mail: Holly_Perkins@xloenergy.com

3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3a. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNE 1150FNL 2180FEL

At top prod interval reported below

At total depth

14. Date Spooled
03/01/1965

15. Date T.D. Reached
09/20/1966

16. Date Completed
☐ D & A ☒ Ready to Prod.
 11/29/2001

18. Total Depth:	MD TYP	6570
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19. Plug Back T.D.:	MD TVP	6534
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20. Depth Bridge Plug Set: MD 6300
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL & GRVCL

Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

[illegible]

2.4 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5940							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GAILUP	5828	5896	5826 TO 5846	0.340	36	
B)			5886 TO 5896	0.340	20	
C)						
D)						

27. Acid, fracture, Treatment, Cement Siqueuze, Llc.

Depth Interval	Amount and Type of Material
5828 TO 5896	8,152 GALS 20#, X-LINKED GELLED & 17,533 GALS 20#, LINEAR GELLED, 60-700, N2 FOAMED, 2% KCL WTR &
5828 TO 5896	112,200# 20/40 BRADY SAND & 29,880# PROPNET

SUBMITTED
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28. Production - Interval A

Date Test Produced 12/01/2001	Test Date 11/30/2001	Hours Tested 24	Test Production ▶	Oil INL 1.0	Gas MCF 7.0	Water BBL 1.0	Oil Gravity Corr. API	Gas Gravity	Production Method GAS PUMP
Choke Size FULL	Log. Pres. Invg. SI 100	Exp. Pres. 170.0	24 Hr. Rate ▶	Oil BBL 1	Gas MCF 7	Water BBL 1	Gas Oil Ratio	Well Status PGW	ELECTRONICAL LOG UNIT

281. Production - Interval B

Date First Produced	Test Date	Hours Tested	Fea Production →	Oil fndL	Gas MCF	Water BBL	Oil Gravity Crude API	Gas Gravity	Production Method
Choke Size	Flow Press. Flow SI	Eng. Press	Oil Hr. Rate →	Oil mfr.	Gas MCF	Water UHLL	Gas:Oil Ratio	Well Status	ADDITIONAL DATA

(See Instructions and spaces for additional data on reverse side)

(See instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #9488 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
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AL: ORIGINAL #

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28b. Production - Interval C

Date First Produced	First Date	Hours Tested	Test Production	Oil BDL	Gas MCF	Water BDL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Top. Press. Flow. ST	Gas Press.	24 Hr. Rate	Oil BDL	Gas MCF	Water BDL	Gas-Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	First Date	Hours Tested	Test Production	Oil BDL	Gas MCF	Water BDL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Top. Press. Flow. ST	Gas Press.	24 Hr. Rate	Oil BDL	Gas MCF	Water BDL	Gas-Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
ON PREVIOUS COMP RPT	0	0		ON PREVIOUS COMP RPT	0

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|--|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Summary Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9488 Verified by the BLM Well Information System.
For XTO ENERGY INC., sent to the Farmington

Name (please print) LOREN FOTHERGILL

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 12/04/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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