Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Buttom of Page

SUFERVISOR DISTRICT #5

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300451181700 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Pool Name, Including Formation
BASIN DAKOTA (PRORATED GAS) Lease Name T. L. RHODES C State, Federal or Fee Location FEL 960 FSL Feet From The Feet From The Unit Letter SAN JUAN 28N 11W 30 , NMPM County Township Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addices (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \square 3535 EAST 30TH STREET, FARMINGTON, CO 87401 MERIDIAN OIL INC. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X P.O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY If well produces oil or liquids, give location of tanks. Twp. Rge. is gas actually connected? When? Unit If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Gas Well New Well | Workover Deepen | Plug Back | Same Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h OIL WELL Producing Method (Flow, pump, gas lyt, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure - MCF Actual Prod. During Test Oil - Bbls. JUL 5 1990 **GAS WELL** Gravity of Condensate Length of Test Actual Prod Test MCI/D OIL CON. DIV. Casing Pressure (DIST). 3 Choke Size Tubing Pressure (Shut-in) Festing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ By_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Boug W. Whaley, Staff Admin.

Printed Name

June 25, 1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

Title

303-830-4280... Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.