### OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

	DATE 2-17-69
OIL CONSERVATION COMMISSION	RE: Proposed NSP
BOX 871 SANTA FE, NEW MEXICO	Proposed NSL
	Proposed NFO
	Proposed DC
•	
Gentlemen:	
I have examined the application dated 2 - 12 for the Jan Imerican Pol Corp Gallegos (any Operator Lease and Well No.	2-69
for the Jan Gmerican Pot Corp Gallegos Cany	64 U4, 14258 H-23.28-13
Operator Lease and Well No.	S-T-R
and my recommendations are as follows:	
Ce brown	
Yours very truly,	, , , , , , , , , , , , , , , , , , ,

## PAN AMERICAN PETROLEUM CORPORATION

SECURITY LIFE BUILDING

DENVER, COLORADO 80202

OIL CON

DIST. 3

February 12, 1969

File: AMR-360-986.511

Re: Application of Pan American Petroleum Corporation

For Unorthodox Well Location, Gallegos Unit No. 238

Cha Cha Gallup Field, New Mexico

Mr. A. L. Porter, Jr. (3)
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Dear Mr. Porter:

Pan American Petroleum Corporation respectfully requests your administrative approval of an unorthodox well location on its Gallegos Canyon Unit No. 238, Cha Cha Gallup Field, San Juan County, New Mexico. The subject well was originally drilled as a dry hole to the Basin Dakota formation and was an orthodox well location for this horizon, but the well will be re-entered for an attempted recompletion in the shallower Cha Cha Gallup interval of the Mancos formation.

The Commission's Rule 104 F (page 18 of Rules) grants the Secretary-Director of the Commission authority to approve an exception to the well location requirements "without notice and hearing when the necessity for such unorthodox location is based upon topographical conditions or the recompletion of a well previously drilled to another horizon, provided said well was drilled at an orthodox location for such original horizon."

The Gallegos Canyon Unit No. 238 was originally drilled to a total depth of 6432' and a completion in the Basin Dakota intervals 6254'-72' and 6310'-30' was unsuccessful. As Operator of the Gallegos Canyon Unit, Pan American would like to re-enter this well and attempt a recompletion in the Cha Cha Gallup interval 5676'-84'.

As shown on the attached Forms C-102 (dated March 18, 1966), the Gallegos Canyon Unit No. 238 is located 2360' from the north line and 790' from the east line of Section 23, Township 28 North, Range 13 West, San Juan County, New Mexico, which is an orthodox location for a gas well in the Basin Dakota Field, but is an unorthodox location for an oil well in the Cha Cha Gallup Field due to being more than 150' from the center of the quarter-quarter of the section. At 2360' from the north line of Section 23, the well is 230' south of the limits for an orthodox location. However, as can been seen on the attached Exhibit "A", a map of the area of the well, all offsetting locations are within the boundary of the Gallegos Canyon Unit and approval to do this recompletion is being solicited from the Gallegos Canyon Unit Working Interest Owners concerned. The south offsetting Cha Cha Gallup Field well, the Gallegos Canyon Unit No. 112, has been temporarily abandoned.

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Therefore, we respectfully request that you approve the unorthodox location of the Gallegos Canyon Unit No. 238, Cha Cha Gallup Field, San Juan County, New Mexico, without notice and hearing.

Yours very truly,

#### Attachments

cc: Mr. E. C. Arnold (2)
New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico

United States Geological Survey P. O. Box 965
Farmington, New Mexico 87401

United States Geological Survey Drawer 1857 Roswell, New Mexico

# WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distances must be	Iron the cover hampings	s of the Soction		
Operator			Lorrig	**************************************	Well No.	
Pan American	Petroleum	Corporation	Golfegos Can	yen Unit	238	
	ection	Township	Range	County	<del>and and the second sec</del>	
H	23	28 North	13 West	San Juan		
Actual Foutage Location	on of Well:			The second secon	de antico e e como de alemanes e qualificación, acceptor e la ciele delición de delición de actual de actual de	
2360	feet from the	North line and	790 tı	et from the East	line	
Ground Level Elev.	Producing Fo	ormation	Pool	······································	Dedicated Avereage:	
Report Later	1	)akota -	Basin Dr	ikota	320 Acres	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  (x) Yes () No If answer is "yes," type of consolidation						
	list the owner	s and tract descriptions			everse side of this form if	
No allowable will pooling, or otherw	be assigned to vise) or until a r	the well until all interest pon standard unit, elimin	s have been consolid lating such interests,	ated (by communitiz has been approved b	zation, unitization, forced- y the Commission.	

#### CERTIFICATION

I hereby certify that the information contained

herein is true	and complete te	the best of m	,
knowledge and t	belief.	•	
Name	Estan Or	•	
Name			-
C. M. Eat	on, Jr.		
Position			_

Area Engineer Company

PAN AMERICAN PETROLEUM CORP Date

Murch 18, 1966

1 Kerghy certify that the yell location shown on this plat was plotted from field notes of ectual sulfays prode by me of undering spervision, and thut the same is true and correct to the best of my knowledge and Bellaf. ?

Date Schooled to Collection March 12/111988



