DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR	2	MEXICO OIL CONSE		ION	STATE 5. State Oil	Type of Lease
DRILL X b. Type of Well OIL GAS WELL 2. Name of Operator  PAN AMERICAN PE	OTHER	DEEPEN 🗌	PLU	G BACK	8. Farm or L 9. Well No. 25	gos Canyon Unit
3. Address of Operator P. O. Box 480, 4. Location of Well UNIT LETT  AND 1850 FEET FROM	LOCA	TED 1815 F	_	TEB LINE	Undesign	nated Fruitland
21. Elevations (Show whether DF)  Report Later  23.	Stat	& Status Plug. Bond 2		or	22. Approx	20. Rotary or C.T.  Rotary  Date Work will start  (Location)
SIZE OF HOLE  9" 6-1/8"	SIZE OF CASING 7th 4-1/2tt	WEIGHT PER FOOT 26# 9.5#	300° 1300°	1	00 175	EST. TOP Surface Surface
Copy of Location	Plat <b>Attached.</b>		RECEIVED NOV 29 1966 OIL DOM. CO		FOR 90 E DRILLING	VAL VALID DAYS UNLESS COMMENCED, 2-27-67
IN ABOVE SPACE DESCRIBE PORTIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.		nowledge and belief.			and proposed new produc
(This space for Driginal Signed by Ex			RVISOR DIST. #3			OV 29 1966

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator		An distances mass	Lease	boundaries of the Secti	<del></del>	l Well No.	
'	MERICAN PETRO	OLEUM CORPORATI	i	LEGOS CANYON T	JMIT	25	6
Unit Letter	Section	Township	Range	County			
F	13	28 NORT	H12	NEST S	SAN JUAN	COUNTY	
Actual Footage Loca 1815	ation of Well: feet from the	NORTH see a	nc 1850	feet from the	WEST	line	
Bround Level Elev.	Producing Fo		1 Pool	reet from the	MESI	Dedicated Avereage:	
REPORT LATER		TLAND	į	NATED FRUITLAN	D	160	Acres
1. Outline the	acerage dedicate	d to the subject well t	by colored pencil	or hachure marks o	on the plat l	pelow.	
2. If more that interest and roy		edicated to the well,	outline each ar	nd identify the own	nership the	reof (both as to v	vorking
		fferent ownership is , force-pooling, etc?		e well, have the inte	erests of al	l owners been conso	lidated
( X ) Yes (	) No If	answer is "yes," type	e of consolidation	unitiza	tion		
If answer is "n	o," list the owner	s and tract description	ons which have	actually consolidat	ed. (Use re	everse side of this	form if
necessary.)				***************************************	•••••	***************************************	•••••
No allowable w	rill be assigned to	the well until all into	rests have been	consolidated (by	communitiz	ation, unitization,	forced-
pooling, or other	erwise) or until <b>a</b>	non standard unit, el	iminating such	interests, has been	approved by	the Commission.	
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			116	OV 29 1966 kg		rtify that the information and complete to the belief.	
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	100	State of	E New Mexico	Pi	osition	2000	
	<del></del>			3	Petroleu	m Engineer	
1		1 4-0	.∳á-2	C	ompany		
1/2	950'	_ \ _ +	+ - + -		PAN AMER	RICAN PETROLEUM	CORP.
1	E-2447		1	-		28, 1966	
	E-244/	ec.   13					
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				l .		y me or under my supe s true and correct to the	
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	1		1	&	egistered From	essional Engineer	
					Tames P.		
SCALE-4 II	NCHES EQUALS 1	MILE		·	ر از	The same	
			ALAS ARTHUR 1 -1 -1	7	1463' ertificate No.	Joseph Comment	
SAN JU	AN ENGINEERING	LCOMPANY, FARN	MINGTON, N. M.	_	ermode No.		