

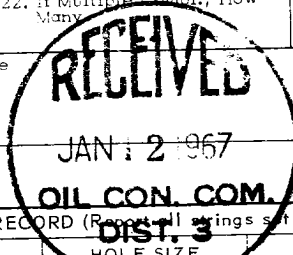
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2447	

14. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
6. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator									
PAN AMERICAN PETROLEUM CORPORATION									
3. Address of Operator									
P. O. Box 480, Farmington, New Mexico									
4. Location of Well									
UNIT LETTER F LOCATED 1815 FEET FROM THE North LINE AND 1850 FEET FROM									
THE West LINE OF SEC. 13 TWP. 28N RGE. 12W NMPM									
12. County San Juan									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
12-15-66		12-20-66		12-27-66		5554 GL, 5565 RKB		--	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Cable Tools	
1352'		1317'				Surf to 1352'			
24. Producing Interval(s), of this completion — Top, Bottom, Name								25. Was Directional Survey Made	
1204' - 1222' Fruitland								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Induction-Gamma Ray								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
7"		26#		297'		9"		100 sacks	
4-1/2"		9.5#		1352'		6-1/4"		175 sacks	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								1-1/2"	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
1204' - 1222' 4 shots per foot					DEPT. INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					1204-1222 500 gals acid, 26,040 gals of water, 25,000 lbs. 20-40 sand and 5,000 lbs. 10-20 sand				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)			
12-27-66		Flowing				Shut In			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
1-10-67		3		3/4				309	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF	
189 psia		184 psia						2472	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
To be sold to El Paso Natural Gas Company									
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED				TITLE				DATE	
G. W. Eaton, Jr.				Area Engineer				1-11-67	



INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Yates	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Qizte
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Toddlito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Chinle	T. Permian	T. T.
T. Penn.	T. T.	T. Penn. "A"	T. T.
T. Cisco (Bough C)	T. T.	T. T.	T. T.

Gallegos Canyon Unit Well No. 256

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
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Log Top

Surface Sand & Shale
0
1202

SUPPLEMENTAL WELL HISTORY

Set 7" 26# casing at 297' with 100 sacks Type "A" with 2% GACL. Drilled 6-1/4" hole to 1352' and set 4-1/2" 9.5# casing at 1352' with 125 sacks 50-50 Portland containing 2% gel followed by 50 sacks Type "C" Neat. Drilled out to EMD of 1317'. Perforated Fruitland formation 1204-1222' with 4 shots per foot. Spent 2472 MCFD with tubing pressure 3000, avg. gas and 25,000 lbs. 20-40 sand and 5,000 lbs. 10-20 sand. Breakdown pressure 3000, avg. sand-water fraced with 26,040 gals. water containing 0.6% HCL and 2-1/2 lbs. RN-2 per 1000 gals. Drilled 189 pole and casing pressure flowing 184 pole. Top Fwy Fruitland 1204'.