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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 7, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-G. J. Holder, Well No. 9, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0, Sec. 9, T. 28N, R. 13W, NMPM, Cha Cha Gallup Pool
Unit Lessor

San Juan

County. Date Spudded May 12, 1961 Date Drilling Completed May 24, 1961

Elevation 5993 (RDB) Total Depth 5810' PBDT 5762'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Top Oil/~~Gas~~ Pay 5653 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4 shots per foot 5716-5726'; 6 shots per foot 5655-5662'.

Open Hole None Depth 5801' Casing Shoe 5754' Tubing 5754'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 170/ bbls. oil, 0 bbls water in 20 hrs, 0 min. Size 30/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gallons oil and 10,000 pounds sand; 21,300 gallons oil and 15,000 pounds sand.

Casing 520 Tubing 80 Date first new oil run to tanks May 31, 1961

Oil Transporter Four Corners Pipeline Company

Gas Transporter None

Remarks: Completed June 1, 1961, as Cha Cha Gallup Field Development well.

Potential test - Flow 174 barrels of oil in 20 hours on 30/64" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 8 1961, 19____

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: L. E. TURNER
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Administrative Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation
Box 480, Farmington, New Mexico

Address Attn: L. O. Spaer, Jr.

TRANSFERT		ON BAS
OPERATOR		