## DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR

## NEW MEXICO CIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-106 and C-110
Elloctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER	GAS		-{							
OPERATOR										
Uperator		L	<u>}</u>				<del></del>			
BHP PETROLE	UM (A	MERIC	AS) INC	C.						
P. O. BOX 3				ING 8260	02					
Reason(s) for filing	(Check p	roper bo		ange in Tran	apporter of:	Other (Please explain)				
Recompletion Oil Dry Gas										
Change in Ownership	<u>(X)</u>		Cas	inghead Ga	s Conden	sate				
If change of owners and address of prev			ENER	GY RESEI	RVES GROUP,	INC. P. O. BOX	3280 CASP	ER, WY. 826	502	
DESCRIPTION OF WELL AND LEASE  Lease Name   Well No., Pool Name, Including										
E. H. Pipkin			6					or Foo Federa	Legse No. 21 SF078019	
Location				· · · · · · · · · · · · · · · · · · ·						
Unit LetterM	[	.:7	90Fe	et From The	South Lin	990	Feet From T	he West		
Line of Section	• 36	Т	qidenw	281	N Range 1	IW , NMP	м, San Ju	an	County	
DESIGNATION O								· · · · · · · · · · · · · · · · · · ·		
Rame of Authorized Transporter of CII or Condensate  Giant Industries, Inc.						Address (Give address to which approved copy of this form is to be sent)  Box 256 Farmington, N.M. 87401				
N ne of Authorized Transporter of Castinghead Gas ☐ or Dry Gas ☑					or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)				
Southern Un			ing Co	Sec.	Twp. P.ge.	Fidelity Union Tower Bldg. Dallas Tx  Is 325 actually connected? When				
give location of tani	es.		М	36	28N 11W	YES 2-28-61 ·				
If this production i COMPLETION D		ingled w	ith that fr	rom any oth	ner lease or pool,	give commingling ord	er number:			
Designate Ty		ompleti	on - (X)	)   OII We	il Gas Well	New Well Workover	Deepen	Plug Back   Sar	me Res'v. Diff. Res'v.	
Date Spudded				ompi. Reddy	to Prod.	Total Depth	<del>-                                    </del>	P.B.T.D.		
Elevations (DF, RK.	8, RT, C	R, esc.,	Name o	Name of Producing Formation		Top OU/Gas Pay		Tubing Depth		
Perforations								Depth Casing Shoe		
l -								a a pin a coming or		
				71121	NC CASING AND	CEUENTING BECO	20			
HOLE	SIZE		c		NG, CASING, AND	CEMENTING RECO			S CEMENT	
	SIZE		С			r				
	SIZE		C			r				
HOLE		······································		ASING & T	UBING SIZE	DEPTH	SET	SACK	SCEMENT	
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TEST DATA AN	D REQ			ASING & T	UBING SIZE	DEPTH	SET  lume of load oil	SACK	SCEMENT	
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