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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Santa Fa

Lease No. 3F 079244-A....

Unit Gallegos Canyon Unit

HOTICE OF INTENTION WE THE	
NOTICE OF INTENTION TO CHANCE IN ANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
IOTICE OF INTENTION TO TEST WATER SHUT-OFF IOTICE OF INTENTION TO RE-DRILL OR REPAIR V	
IOTICE OF INTENTION TO SHOOT OR ACIDIZE IOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
	A STATE OF THE STA
(INDICATE ABOVE BY	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Gallegos Canyon Unit	Farmington, New Mexico August 25, 196
ell No. 85 is located 990	ft. from $\binom{N}{K}$ line and 990 ft. from $\binom{E}{K}$ line of sec. 19
	28-N F-12-K p.) (Range) (Meridian)
ndesignated Dakota	San Juan New Maxico
(Field)	(County or Subdivision) (State & Territory), 2 9 1951)
e elevation of the derrick floor abo	ove sea level is 5698 ft. (RDB) OIL CON. CON
ic cicvation of the defrica hoof abo	DIST. 3
	DETAILS OF WORK
ate names of and expected depths to objective sa	nds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comes
ease refer to Form 9-330, 10	nds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemes ints, and all other important proposed work) Og of oil or gas well, filed August 19, 1960,
ease refer to Form 9-330, le erein we advised that a Sund	og of oil or gas well, filed August 19, 1960, dry Notice would be filed when the Potential Test
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ease refer to Form 9-330, learning we advised that a Sundken on the above well. This	og of oil or gas well, filed August 19, 1960, dry Notice would be filed when the Potential Test s is to report the following Potential Test.
ease refer to Form 9-330, le erein we advised that a Sund ken on the above well. This tential Test August 23, 1960	og of oil or gas well, filed August 19, 1960, dry Notice would be filed when the Potential Test is to report the following Potential Test. C flowed 4490 MCFPD through 3/4" choke after 3 hos
ease refer to Form 9-330, lease in we advised that a Sunkken on the above well. This tential Test August 23, 1960 solute open flow potential	og of oil or gas well, filed August 19, 1960, dry Notice would be filed when the Potential Test s is to report the following Potential Test.
ease refer to Form 9-330, lease in we advised that a Sunk ken on the above well. This tential Test August 23, 1960 solute open flow potential	og of oil or gas well, filed August 19, 1960, dry Notice would be filed when the Potential Test is to report the following Potential Test. C flowed 4490 MCFPD through 3/4" choke after 3 hos
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ease refer to Form 9-330, learning we advised that a Sunkken on the above well. This tential Test August 23, 1966 solute open flow potential 568 psig.	og of oil or gas well, filed August 19, 1960, dry Notice would be filed when the Potential Test is to report the following Potential Test. C flowed 4490 MCFPD through 3/4" choke after 3 how 5137 MCFD. Shut in tubing pressure after 9 days
ease refer to Form 9-330, learein we advised that a Sunk ken on the above well. This tential Test August 23, 1966 solute open flow potential 568 psig. I understand that this plan of work must receive ompany Fan American Fetroles	og of oil or gas well, filed August 19, 1960, dry Notice would be filed when the Potential Test is to report the following Potential Test. C flowed 4490 MCFPD through 3/4" choke after 3 how 5137 MCFD. Shut in tubing pressure after 9 days approval in writing by the Geological Survey before operations may be commenced. UNE Comparation ORIGINAL SIGNED BY
ease refer to Form 9-330, learn we advised that a Sunken on the above well. This tential Test August 23, 1960 solute open flow potential 568 paig. Tunderstand that this plan of work must receive mpany Pan American Petroles Idress P. C. Box 480	og of oil or gas well, filed August 19, 1960, dry Notice would be filed when the Potential Test is to report the following Potential Test. C. flowed 4490 MCPPD through 3/4" choke after 3 how 5137 MCPD. Shut in tubing pressure after 9 days e approval in writing by the Geological Survey before operations may be commenced. DESCRIPTION OF SHUT IN ORIGINAL SIGNED BY L. O. Speed, Jr.
ease refer to Form 9-330, learn we advised that a Sunken on the above well. This tential Test August 23, 1960 solute open flow potential 560 psig. I understand that this plan of work must receive mpany Fan American Fetroles	og of oil or gas well, filed August 19, 1960, dry Notice would be filed when the Potential Test is to report the following Potential Test. C flowed 4490 MCFPD through 3/4" choke after 3 how 5137 MOFD. Shut in tubing pressure after 9 days e approved in writing by the Geological Survey before operations may be commenced. UNE Compensation ORIGINAL SIGNED BY L. O. Speer, It!
ease refer to Form 9-330, learein we advised that a Sunken on the above well. This tential Test August 23, 1960 solute open flow potential 568 paig. Tunderstand that this plan of work must receive ompany Pan American Petroles Idress P. O. Box 480	og of oil or gas well, filed August 19, 1960, dry Notice would be filed when the Potential Test is to report the following Potential Test. C flowed 4490 MCFPD through 3/4" choke after 3 how 5137 MCFD. Shut in tubing pressure after 9 days c approval in writing by the Geological Survey before operations may be commenced. UNE Comperation ORIGINAL SIGNED BY L O. Speer, Jr. 1000