## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.				
Land Office Santa Pe				
Lasse No. 58-978903				
Unit Carl Logic Carry Unit				
MAR1 2 1962				
VON CON COM				

SUNDRY NOTICES AND REPORTS ON WELLSET. 3

	SUBSEQUENT REPORT OF WATER SHUT-OFF	NOTICE OF INTENTION TO DRILL
I	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	NOTICE OF INTENTION TO CHANGE PLANS
	SUBSEQUENT REPORT OF ALTERING CASING	NOTICE OF INTENTION TO TEST WATER SHUT-OFF
	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL
	SUBSEQUENT REPORT OF ABANDONMENT	NOTICE OF INTENTION TO SHOOT OR ACIDIZE
<u>_</u> <u></u>	SUPPLEMENTARY WELL HISTORY TES	NOTICE OF INTENTION TO PULL OR ALIER CASING
		NOTICE OF INTENTION TO ABANDON WELL
-		NOTICE OF INTENTION TO ABANDON WELL

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Gallegos Canyon Unit	Estaingt	on, New Mexico, March 8,	, 19 <b>.62</b>
Well No. 124 is located	1 1190 ft. from $\binom{N}{R}$ line a	and 1190 ft. from $\binom{22}{W}$ line of se	ec. 35
Ne/L, Ne/L, Section 35	T_28_N R_12_N (Twp.) (Range)	N.K.P.K. (Meridian)  New Mexico	EGEIVE
Basin Dakota (Field)	San Juan (County or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 5000 ft.

## **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested & 1/2" casing with 3000 psi. Test ok. Spotted 1000 gallons BDA over Dakota. Perforated 6218-6224 with 8 shots per foot. Fracked these perforations with 40,000 gallons water centaining 15 calcium chloride, 7 pounds J-98 per 1000 gallons and 40,000 pounds sand. Pressures were: Breakdown 1800, Maximum treating 3000, Minimum treating 2400, Average treating 2500. Average injection rate 44 BPM. Tubing landed at 6236.

Preliminary potential test 6913 MCF per day on 3/4" choks.

Well completed as shut in Basin Dakota Field well February 27, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.				
Company .	Fan American Petroleum Corporat	ion		
Address	P. O. Box 480	orightal signed by R. M. Bauer, Ir.		
	Farmington, New Mexico	ByBauer, Jr.		
	Attn: L. O. Speer, Jr.	Title Senior Petroleum Engineer		

t, g. (pet valing 25%) /