

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0148  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-09979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 91 JUL 23 AM 11:16

2. NAME OF OPERATOR

Hicks Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 3307, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below)  
At surface

800' FSL & 730' FEL

7. UNIT AGREEMENT NAME

Southeast Cha Cha

8. FARM OR LEASE NAME

9. WELL NO.

30

10. FIELD AND POOL OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15-T28N-R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. PERMIT NO API #

300451307700D2

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6094' KB & 6083' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL PLUG OR

MULTIPLE COMPLETION

ABANDONMENT

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

RECEIVED  
JUL 31 1991

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATION, INCLUDING PROPOSED WORK, IF WELL IS DIRECTIONALLY DRILLED, GIVE SUBSURFACE LOCATIONS AND MEASURED AND TRUE VERTICAL DEPTHS FOR ALL MARKERS AND ZONES PERTINENT TO THIS WORK.\*

OIL CON. DIV. 1  
DIST. 3

The Subject Well was P & A'd as follows:

7/16/91 Spotted 70 CF cement from 5790'-5026'. Gallup Top @ 5400'. SDON

7/17/91 Tagged top of Gallup Plug w/tubing @ 5026'. Spotted mud from 5026'-2715'. TTOH & perforated casing @ 2715'. SDON.

7/18/91 TTIH & set cement retainer @ 2665' & spotted 59 CF cement inside & outside casing from 2715'-2615'. Mesa Verde Top @ 2665'. Spotted mud from 2615'-1800'. TTOH to 1800' & spotted 19 CF cement inside casing from 1800'-1600'. TTOH & perforated casing @ 1600'. TTIH & set cement retainer @ 1550' & spotted 119 CF cement inside & outside casing from 1600'-1399'. Pictured Cliff Top @ 1750' & Fruitland Top @ 1449'. Spotted mud from 1399'-388'. TTOH & SDON.

7/19/91 Perforated casing @ 388' & pumped 130 CF cement down casing & had cement circulation out of Bradenhead. Shut Bradenhead in & squeezed w/24 CF cement. Shut casing in. Top of Ojo Alamo @ 338'. WOC 4 hours. Removed casing swedge. TOC @ surface. Erected Dry Hole Marker.

Leonard Bixler with Farmington BLM office witnessed P & A operations.

All cement was Class "B" neat. All mud was 9.0 lb/gal, 50 vis. or better.

I hereby certify that the foregoing is true and correct

SIGNED

Jim Hicks

TITLE President

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

MMOOD

\*See Instructions on Reverse Side

APPROVED  
DATE 7/19/91  
JUL 23 1991  
DATE  
AREA MANAGER  
FARMINGTON RESOURCE AREA