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Operator			

G. W. Eaton, Jr. (Signature)

Engineer (Title)

May 3, 1967 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

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- 1	Recompletion			Oil	Dry Gas	s []				
Ì				Casinghead Gas		77				į.
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m. <u>I</u>	DESIGNATION OF TRA	<u>ANSI</u>	PORTE	R OF OIL AND	NATURAL GA	Nideons (Gine	address to which a	pproved copy	of this form is t	o be sent)
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1	Home									
1	Name of Authorized Transp	orter	of Casin	ghead Gas 🔼 🤇	or Dry Gas	Address (Give	address to which a	pproved copy	of this form is t	o be sent)
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. the state of the s

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