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U.S.G.S.		Ľ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	<u> </u>
BRODATION OFFICE		1	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER GAS /		T100 0		
OPERATOR 2	Eff. 2-1-71,			
PRORATION OFFICE		Pan American Petro. Corp. has changed its name to		
Operator DAN ANGERT GAN DEMD	OT FIRE CODDODATION	nas changed 16		
PAN AMERICAN PETR	OLEUM CORPORATION	JELOOCIEC	D. 00.	
501 Airport Drive	, Farmington, New Mexico			
Reason(s) for filing (Check proper box)		Other (Please explain)	THE TO SERVE AT SOME AT SOME	
New Well X	Change in Transporter of:		T" - To correct formation	
Recompletion	Oil Dry Gas		5.	
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND I	EASE	ormation Kind of Lease	Legse No.	
Lease Name	Well No. Pool Name, Including Fo	A 5-4	or Foo Federal SF-078780	
Gallegos Canyon Unit	261 Pinon Fruitla	and		
Location	O South In	e and 1100Feet From	rhe East	
Unit Letter 1; 105	60 Feet From The South Lin			
Line of Section 18 Tow	mship 28-North Range 1	1-West , NMPM, Sa	n Juan County	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of On				
Name of Authorized Transporter of Cas	inghead Gas [or Dry Gas X	Address (Give address to which appro		
El Paso Natural Gas Con		Box 990, Farmington, N	lew Mexico	
	Unit Sec. Twp. Rge.	Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.		No		
If this production is commingled wit	th that from any other lease or pool,	give comminging order number.		
V. COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	on = (X)	X	 	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
3-24-67	4-4-67	1346'	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	1245 ^t	
5567' GL; 5578' KB	Fruitland	1256'	Depth Casing Shoe	
Perforations			1345'	
1260-1272' & 1280-1284	4 shots per 100t	D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	3021	175	
9-7/8"	4-1/2"	1345'	225	
6-1/4"	1-1/2"	1245'		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow	
OIL WELL		Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 100, party, and		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Librid blessme			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL		Town of City	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bble. Chan at Fige		
5266	3 hr.	Caring Milester	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	551 nsig	.750	
Open Flow	551 psig	AUG 10 1987	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIA		CH CON COM	HUG TO 1957	
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information give	APPROV DIST. 3	Emery C Arnoldi	
Commission have been complied above is true and complete to t	he best of my knowledge and belief	BASS		
		TITLE SUPERVISOR	DIST. #3	
	_		n compliance with RULE 1104.	
Mish +) Or.	11		
XWales	UXI.			
, ,				
Area Eng		All sections of this form	must be filled out completely for allowells.	
	7, 1907 Date)			
	 /	Separate Forms C-104 m	oust be filed for each pool in multip	
		il combiered werre-		