

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF - 078780

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS CANYON UNIT #261

9. API Well No.

3004520044

10. Field and Pool, or Exploratory Area

PINON FRUITLAND SAND GAS

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL

1100 FEL

Sec. 18 T 28N R 11W

UNIT I

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PERMANENTLY PLUG AND ABANDON THIS WELL
ACCORDING TO THE ATTACHED PROCEDURES.

FOR TECHNICAL INFORMATION CONTACT DAVE SMITH 303-830-4502

RECEIVED
APR 25 1997

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
97 APR 18 PM 1:36
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Nancy I. Whitaker

Title

Staff Assistant

Date

04-16-1997

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

APR 22 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOOD

SJOET Well Work Procedure

GCU #261
Version: #1
Date: April 16, 1997
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well

Pertinent Information:

Location:	I18 28N 11W, 1650 FSL 1100 FEL	Horizon:	FT 20094
County:	San Juan	API #:	30045 11847
State:	New Mexico	Engr:	Smith/Yamasaki
Lease:	SF-078780	Phone:	H--(303)-674-0237
Well Flac:	886629		W-(303)-830-4502

Economic Information:

APC WI: .4675249
Estimated Cost: \$18,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	Surface	Menefee:
Ojo Alamo:	280'	Point Lookout:
Kirtland Shale:	420'	Mancos Shale:
Fruitland:	1156'	Gallup:
Pictured Cliffs:		Graneros:
Lewis Shale:		Dakota:
Cliff House:		Morrison:

Bradenhead Test Information:

Test Date: 9/19/93 Tubing: 170 Casing: 170 BH: 0

Time	BH	CSG	INT	CSG
5 min		170		
10 min		170		
15 min		170		

Comments: Bradenhead flowed nothing

GCU #261

Orig. Comp. 4/67

TD = 1346', PBTD = 1309'

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1 1/2" tbg. RIH with tbg and CIBP. Set CIBP at 1210'. Test csg integrity to 500#. Spot 100' cement plug on top of CIBP (13 cuft cement). Pull up hole and spot cement plug from 320' to surface (33 cuft cement).
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____

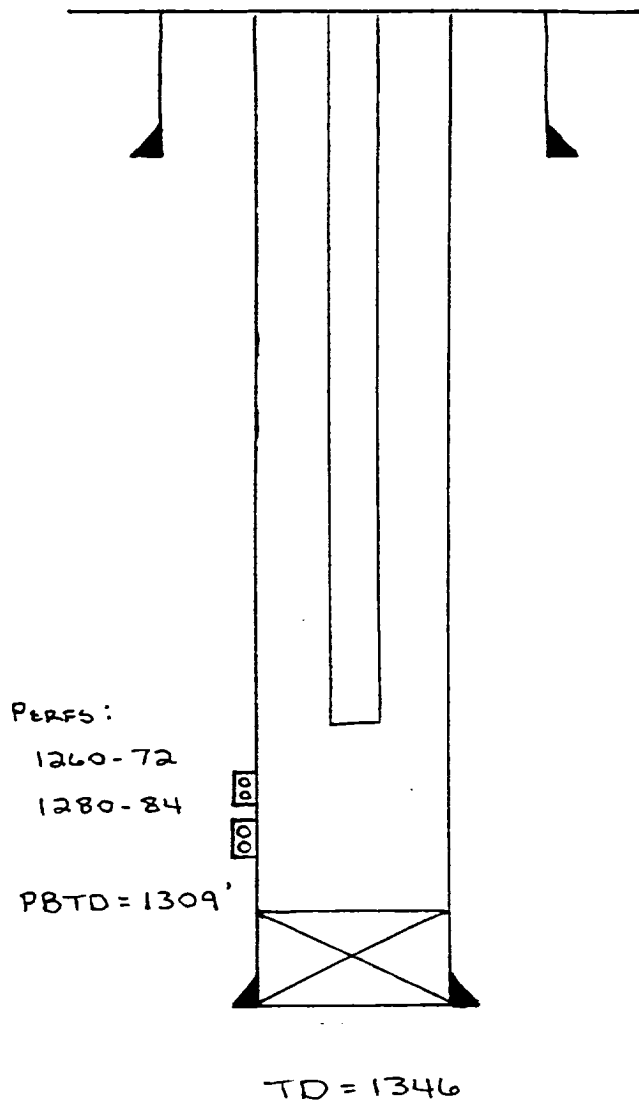
File _____

Appn _____

Date 4/8/97

By DWS

SUBJECT GCU # 261
Sec. 18 - T28N - R11W



7" CSA 302'
20#
CMT w/175 SXS

1 1/2" TSA 1245'

4.5" CSA 1346'
10.5 #
CMT w/225 SXS