

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
N.M. 010063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lucerns - Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pinon-Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17 - T28N - R11W.

12. COUNTY OR PARISH

San Juan Co.

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

George E. Willett

3. ADDRESS OF OPERATOR

P.O. Box 548, Lemoore, California 93245

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1190 ft. from North line; 1040 ft. from West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5584' KB; 5580' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Casing Pressure tested to 3000psi.

Ran Gamma-Ray log & collar locator - G O Wireline.

Perforated 1290' - 1310' (Gamma-Ray depth); 1300' - 1320' (Schlumberger depth)
with 2 Densi-Jets/ft, 42 total holes.

Sand-Water Frac - Dowell, Inc.

660 bbls. (27,720 gals) wtr. with slicking agent.

500 gals. 7 1/2% acid spearhead.

20,000# 20-40 sd., 5,000# 10-20 sd.

Breakdown pressure - 1800 psi; Average pressure 1400 psi; Maximum pressure 1800 psi.

Average injection rate 50 bbls/min.

Overflush with 22 bbls. 10.5# salt water.

Immediate RIP 900 psi; 400# after 15 min.

Well blew back; killed with 120 bbls wtr to remove frac head and install tubing.

Tubing, 1 1/4" EUE, hung at 1232'.

Well blown down; No gauges taken; 525 psi shutin tubing pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee W. KilgoreTITLE AgentDATE June 4, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

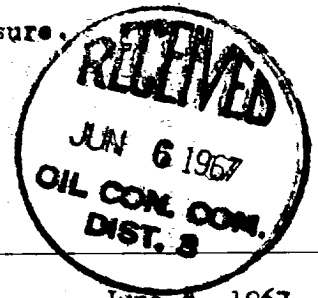
TITLE _____

RECEIVED

DATE

JUN 5 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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