

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐	
2. NAME OF OPERATOR Chaparra Oil & Gas Company								
3. ADDRESS OF OPERATOR P. O. Box B, Aztec, New Mexico								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL & 1740' FNL, Sec. 24-28N-11W, San Juan County, New Mexico At top prod. interval reported below Same At total depth Same								
14. PERMIT NO.				DATE ISSUED APR 1 1970 OIL CON. COM. DIST. 3				
15. DATE SPUDDED 2/24/70				16. DATE T.D. REACHED 2/26/70		17. DATE COMPL. (Ready to prod.) 3/18/70		
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5800' CL				19. ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD & TVD 1874'		21. PLUG, BACK T.D., MD & TVD 1874'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 112'-1874'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland 1604' - 1616' Pictured Cliffs 1812' - 1846'						25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN ES Induction						27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)								
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		
7-5/8"		26.40		112'		12-1/4"		
4-1/2"		9.5		1874'		6-3/4"		
29. LINER RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		
				None				
30. TUBING RECORD								
SIZE		DEPTH SET (MD)		PACKER SET (MD)				
1 1/2"		1808.85		1794'				
31. PERFORATION RECORD (Interval, size and number)								
Fruitland		1604' - 1616'		2/Ft				
Pictured Cliffs		1812' - 24', 1834' - 38', & 1842' - 46'		2/Ft				
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED						
1604' - 1616'		20,000# 10-20 Sand & 20,000 Gallons Water						
1812' - 1846'		30,000# 10-20 Sand & 30,000 Gallons Water						
33. PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
Fruitland 3/21/70 3 Hrs		P. C. 3/18/70 3 Hrs.				3/18/70		
DATE OF TEST		HOURS TESTED		CHECK SIZE		PROD'N. FOR TEST PERIOD		
Fruitland 3/21/70		3 Hrs		3/4"		→		
P. C. 3/18/70		3 Hrs.		3/4"		→		
FLOW, TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		
245 PSI		10		→		ACF 252		
38 PSI		500		→		ACF 664		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSES		
Sold						3/18/70		
35. LIST OF ATTACHMENTS								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED		TITLE			DATE		March 28, 1970	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VENT. DEPTH
Base Ojo Alamo		820'				
Fruitland	7600'	1634'				
Pictured Cliffs	7812'	1846'				