

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5. LEASE, SECTION AND SERIAL NO. 27-07-004-A
2. THE AMERICAN PETROLEUM CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. 501 Airport Drive, Farmington, New Mexico 87401	7. Salinas Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FEL and 790' FEL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 263
15. REMARKS (Show whether DW, RT, GR, etc.) CL 3971, RD 3934	10. FIELD AND POOL OR WILDCAT Basin Dakota
	11. SPEC. T. R. M. OR R. L. AND SEA Section 25, T-28-N, R-11-W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING ☐	ABANDONMENT* ☒
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-2-70

ID 6381, FID 6360. Spot 500 gallons of 7-1/2% HCL and perforate 6334-44 with 3 shots per foot. Frac with 52,206 gallons of water containing 0.8% HCL and 7 pounds J-133/1000 gallons, 30,000 pounds 20-40 sand and 20,000 pounds 10-20 sand. Breakdown pressure 3200 PSI. Treating pressures 3600-3350-3200 PSI. Average injection rate 42.8 BPM.

Set bridge plug at 6320'. Perforate 6252-72 and 6275-80 with 3 shots per foot. Spot 500 gallons 15% HCL and frac with 36,540 gallons of water treated as above, 20,000 pounds 20-40 sand, and 10,000 pounds 10-20 sand. Breakdown pressure 2000 PSI. Treating pressures 3000-3000-3700 PSI. Average injection rate 38 BPM. Clean out to PDM and run 2-3/8" tubing and land at 6322. Well kicked off natural. Blew 7 hours then 2" tubing. TFF 90 and CP 300 PSI. Blew very wet and good show of oil.



RECEIVED

AUG 5 1970

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct
Original Signed By **G. W. EATON, JR.** **OIL CON. COM. Area Engineer**
SIGNED **G. W. EATON, JR.** **DIST. 3** TITLE

DATE **August 3, 1970**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents, not sealed off by cement or otherwise; depth (top and bottom) and method of placement of cement plugs; amount of other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

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