

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS ROAD - AZTEC 87410

February 10, 1971

GOVERNOR
BRUCE KING
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY – DIRECTOR

Mr. Joe Salmon Aztec Oil & Gas Company P. O. Box 570 Farmington, New Mexico 87401

Re: Correcting Gas Transporters
Aztec Oil & Gas Co., Robinson #12
N-22-28N-13W

Dear Mr. Salmon:

The above well was connected to a gas pipeline facility on December 21, 1970. Due to intricacies of the gas purchase contract it seems that the principals involved have had a difficult time deciding whether Southern Union Gathering Co. or El Paso Natural Gas Co. was to be the gas transporter.

After telephone communication with representatives of the operator and transporters in late December, 1970, we were advised Southern Union Gathering Co. would be the transporter and a Form C-104 was duly approved on December 31, 1970. A previously approved C-104 had designated El Paso Natural Gas Co. as transporter. However, when gas transporters reports were received for December the well appeared on El Paso Natural Gas Company's report and not on Southern Union Gathering Company's report.

From subsequent conversations it now seems to be the consensus that El Paso Natural Gas Co. should be the authorized transporter. Based upon this consensus Southern Union Gathering Co. has sent us a notice rescinding their previous connection notice and El Paso Natural Gas Co. has sent us a connection notice. Rather than have Aztec Oil & Gas Co. send us another C-104 changing transporter, I agreed to write this letter rescinding the C-104 designating Southern Union Gathering Co. as transporter.

It was thought that in the light of all the confussion surrounding this well that a letter might clarify matters. Now that it is written I have serious reservations that the matter is particularly clear yet, but at least I have attempted to articulate the confusion. I sincerely hope that this will lay the matter to rest for a while at least.

Thank you.

Supervisor, District #3

ECA: mc

cc: Southern Union Gathering Co., Bloomfield, New Mexico El Paso Natural Gas Co., Farmington, New Mexico Oil Conservation Commission, Santa Fe, New Mexico

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NEW MEXICO OIL CONSERVATION CONVISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATUR

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Form C-Supersede Effective

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		APPROVED DEC 31	1970	
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