NO. OF COPIES ALCEIVED 4				
DISTRIBUTION				
SANTA FE		1		
FILE		1	-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	_/_	<u> </u>	
OPERATOR		1		
		i	i	

11-23-73

(Date)

	DISTRIBUTION SANTA FE FILE	REQUEST F	INSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
 	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	. GAS	
<u> </u> 	OPERATOR /				
E.	PRORATION OFFICE				
	Dugan Production	Corp.			
Ì	Address P. O. Roy 234 Fa	rmington, New Mexico 87	740 I		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well X	Change in Transporter of: Oil Dry Gas			
	Change In Ownership	Casinghead Gas Condens	sate 🗍		
	If change of ownership give name and address of previous owner				
Ii.	DESCRIPTION OF WELL AND L	FASE Well No. Pool Name, Including Fo	regation Kind of Le	ease Lease No.	
	Lease Name Pet. Inc.	5 Undesignate	la a. v	teral or Fee Navajo 14-20-605	
	Location	North	and 790 Feet Ex	2015 East	
	Unit Letter A ; 790) Feet From The North Line	, dild	on the	
	Line of Section 35 Tow	nship 28N Range	15W , NMPM, .	San Juan County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X		proved copy of this form is to be sent)	
	Dugan Production		P. O. Box 234, Farmi	ngton, New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hige.	Yes	8-29-73	
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n = (X)	X		
	Date Spudded 10-6-72	Date Compl. Ready to Prod.	Total Depth 591!	р.в.т. д. 591 1	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	5621 GR	Pictured Cliffs	5441	Depth Casing Shoe	
	Pendiditons				
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	5-1/2"	401	6 sacks	
	4-3/4"	2-7/8"	591	5 sacks	
*/	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feer recovery of total volume of load	loil and must be equal to or exceed top allow-	
Ψ.	TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Cir Man 10 14.125			Choke Size	
	Length of Test	Tubing Preseure	Cosing Pressure	RILIVEN	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-NCF	
				NOV 2 6 1973	
	GAS WELL			Gravity of Congenied COM.	
	Actual Prod. Test-MCF/D	Length of Test 3 hours	Bbis. Condensate/MMCF	DIST. 3	
	657 AOF Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	One point back pressure		75		
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED NOV 2 6 1973		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Omiginal Signed by A. R. Kendrick		
			TITLE PETROLEUM ENGINEER DIST. NO. 3		
			1.		
	Original signed by T. A. Dugan		11 _	i in compliance with RULE 1104. allowable for a newly drilled or deepened	
(Signature) Engineer (Title)		ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.