DRILL X

Dugan Production Corporation

Form 9-331 C (Mar. 11

1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

WELL

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

PLUG BACK

MULTIPLE ZONE Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY								
APPLICATION	FOR	PERMIT	TO	DRILL,	DEEPEN	OR	PLUG	BACK

DEEPEN |

ictions on side)				
,,,,,	30-045-	2106	1	

	30-045-21061
	5. LEASE DESIGNATION AND SERIAL NO.
	14-20-603-2015
-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-	Navajo Tribe
	7. UNIT AGREEMENT NAME
	S. FARM OR LEASE NAME
	Pet. inc.
	9. WELL NO.
-	6

Wildcat - P.C.

11. SEC., T., B., M., OR BLK.
AND SURVEY OR AREA

Box 234, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface

790' FNL - 1850' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

OTHER

At proposed prod. zone

Sec. 36, T28N, R15W

12. COUNTY OR FARISH 13. STATE

Nine (9) miles south Fruitland, New Mexico San Juan 13. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE TO THIS WELL 160 1 2480 34301 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 635 5500° Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START*

5658' GR

23.

10-3-72

IZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8"	5 1/2"	14#	40'	8 sx.
4 3/4"	2 7/8"	5.9#	6351	20 sx.

Drill well with air using slim hole technique to test Pictured Cliffs formation.

If productive, run 2 7/8" tubing for casing through formation, cement above formation packer shoe, cleanout, run !" tubing and complete well.



007 2 1972 U. s. 2001.000011 000 07

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug-back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

CONDITIONS OF APPROVAL, IF ANY:

24.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

	perator			Lease				We!! No.		
Sugan Product	ion Corpor	ation		P	Pet. inc.			6		
Unit Letter S	ection	Township		Ronge	0	ounty	· · · · · · · · · · · · · · · · · · ·	 		
C	36	23 No	rth	15 We	st	San	Juan			
Actual Footage Locati	on of Well:									
7 90	feet from the	North	line and	1850	feet f	rom the	West	line		
Ground Level Elev.	Producing	Formation		Pool				1 Dedicated Avere	oge: a	
5658	Pic	tured Clif	fs	Wi	Idcat	_			50 A cr	es-
Outline the act If more than interest and roya If more than by communitizat () Yes (one lease is of ty), one lease of of ion, unitizatio	dedicated to different owns n, force-pooli	the well, out ership is dedi ing. etc?	line each and	identify well, have	the owr	pership the	ereof (both as	to working) d

1901 | Sac. 36

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

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Name
Thomas A. Dugan
Position
Engineer
Company
Dugan Production Corporation
Date
9-29-75
Selectory certify that the well occation shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and
that the same is true and correct to the best of my
knowledge and belief.
Date Surveyed
Janaury 12, 1970 Registered Professional Engineer and/or Land Surveyor

Certificate No. 2012 E. V. Echeroni, L. S.