Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Byreau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT RECEIVE		IVE	Expires: March 31, 1993	
SUNDRY NOTICES AND REPORTS ON WELLS			ignation and Serial No.	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoirs.		servoiro. O C	SF-078019	
Use "APPLICATION FOR PERMIT		G. If Indian,	Allottee or Tribe Name	
	070 F. W. C.	7. If Unit or	CA, Agreement Designation	
1. Type of Well On Gas Well Well Other		8. Well Name	and No.	
2. Name of Operator	Attention:		H. Pipkin #6	
Amoco Production Company 3. Address and Telephone No.	Gail M. Jefferson,	Rm 1295C 9. API Well I		
P.O. Box 800, Denver, Colorado 80201	(303) 830-6	157 10, Field and	3004513074 Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Basin Dakota	
790FSL 990FWL Sec.	20 T 20N D 44W		r Parish, State	
790FSL 990FWL Sec.	36 T 28N R 11W U	Jnit M	an Juan New Mexico	
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF			
TYPE OF SUBMISSION	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, R TYPE OF SUBMISSION TYPE OF ACTION			
	THE OF ACTION			
	Abandonment	Change of Plan	าร	
Notice of Intent	Recompletion Plugging Back	New Construc		
Subsequent Report	Casing Repair	Non-Routine F		
Final Abandonment Notice	Altering Casing Pradapheed Repoi	Conversion to		
[] This Appropriate to the	Other Bradenhead Repair Diapose Water (Note: Report results of multiple completion on Well Completion or			
		Recompletion Report and Lo	og form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent det subsurface locations and measured and true vertical depths for all marker	ails, and give pertinent dates, including est s and zones pertinent to this work.)*	imated date of starting any proposed w	vork . If well is directionally drilled, give	
Amoco has performed a bradenhead repair on th	is well per the attached.			
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If you have any questions please contact Gail Je	fferson.		•	
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14. I hereby certify that the foregoing is true and correct		0. A.L. 1. 0. 11. 4	00 OF 1000	
Signed Yall W. Hallist	Title	Sr. Admin. Staff Asst.	09-05-1996	
This space for Federal or State office use)		r.	CCEPTED FOR RECORD	
		A	PARLIED I OU UFOOUR	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 0 9 1996

E. H. Pipkin #6 - Bradenhead Repair September 4, 1996

MIRUSU 7/11/96.

TBG pressure 110#. Ran 2.24" gauge ring to x-o nipple @ 6060'. TOH and TIH with 1.5" tools to 6067'. Ran bailer and bailed on tag and could not make any hole.

TIH with plastic plug. Set plug @ 1499'. SITP 140#. SIBH 66#.

Pressure test plug to 1500#. Did not hold.

Perforated at 420'-421' with 2jspf, .320 inch diameter, total 2 shots fired. Squeezed from 12' to 420' with 90 sxs Class B cmt.

TIH with bit and tagged cmt. Drilled out cmt and prep to pressure test well. Pressure test well to 300# and well leaked off 280# in 15 minutes. Test failed.

Squeezed from 420'-421' with 25 sxs Class G cement.

TIH with bit and drill out cmt and cmt was soft. Shut down drilling. Bradenhead pressure 34#, SICP 220#.

Drilled out requeeze and pressure tested to 300# and casing held. TIH with pipe to drill out composite plug set at 1499' with N2. TOH with drill pipe and bit and TIH with 1 7/8" mill and 1 1/4" pipe to drill on cmt in 2.375" tbg below pkr.

TOH with 2.25" bit and install 1 7/8" mill and TlH and tag @ 6070' had to mill thru swedge and TlH and cleanout fill to orange peel joint and drill out tubing. TlH below tbg 51'. TOH with mill reached a depth of 6138', did not encounter any fill.

Final bradenhead pressure is 42# and well bled down quickly. Ran 1.25" coil tbg and landed at 6138'.

Flow test on 1/2" choke for 3 hrs, recovered no oil or water. Estimated gas flow rate is 410 mcfd.

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RDMOSU 8/24/96