Ollal

Form 8-331 C (May 19:")

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.

	Budget	Bureau	No.	42-R1423
20	A 24	-	21	010
70-	04	<b>5</b> – (	d I E	865
5. LEAS	E DESIG	NATION	AND B	ERIAL NO.

DEDARTMENT	OF THE INTERIOR	20-073- X18 63
DEPARTMENT	OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOG	ICAL SURVEY	SF 078106
APPLICATION FOR PERMIT TO	O DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
. TYPE OF WORK  DRILL X	DEEPEN   PLUG BACK	7. UNIT AGREEMENT NAME
TYPE OF WELL	CINCIA CO MEINDIF CO	

UNITED STATES

DRILL X	DEEPEN 🗌	PLUG BACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL			
OIL GAS X OTHER	SINGLE ZONE	ZONE ZONE	8. FARM OR LEASE NAME
. NAME OF OPERATOR		TEN.	Gallegos
Dugan Production Corp.			9. WELL NO.
. ADDRESS OF OPERATOR		William (	3
Box 234, Farmington, NM		Vilia. 3/2	10. FIELD AND POOL, OR WILDCAT
L. LOCATION OF WELL (Report location clearly and in a	accordance with any State req	diffements.*) O	West Kutz
1830' FSL - 950' H	F <b>EL</b>	Whemenns Cow.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	•	He contras	Sec 21, T28N, R12W
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST	TOWN OR POST OFFICE*	Car Or	12. COUNTY OR PARISE   13. STATE
6 miles east and 5 miles so	outh Farmington, N	M	San Juan NM
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF AC		OF ACRES ASSIGNED HIS WELL

1 1 PROPERTY OR LEASE LINE, FT. (Also to pearest drig, unit line, if any) 9501 160 18. DISTANCE FROM PROPOSED LOCATIONS
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3001 1500' Rotary

22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5608' GR 9-20-75

23. PROPOSED CASING AND CEMENTING PROGRAM

SILE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6-1/4"	5-1/2"	14#	30'	5 sx
4-3/4"	2-7/8"	6.4#	1500'	75 sx
				••

Plan to drill 4-3/4" hole with air or minimum mud to 1500' to test Pictured Cliffs formation.

Do not plan to have blowout preventer on well while drilling. and stripper head will be installed while completing.

AUG 1 8 1975

U. S. CECLONICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program, if any.		
4. J. A. Dugan	TITLE Engineer	DATE 8-13-75
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	<u> </u>
		S :
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		9 ·

All distances must be from the outer boundaries of the Section. Well No. Operator Dugan Production Corporation Gallegos County Unit Letter Section 28 North 12 West San Juan Actual Footage Location of Well: 1830 East feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: West Kutz 160 5608 Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working AUG 19 COM. interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the i dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge, and belief. Thomas A. Position Engineer Company Dugan Production Corp. SEC. DUGAN DUGAN/SUN FARMOUT Date Surveyed July 31, 1975 Registered Professional Engineer and/or Land Surveyor 3602 Certificate No. E.V.Echohawk LS

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