

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 020501

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ohio "C" Government

9. WELL NO.

426

10. FIELD AND POOL, OR WILDCAT

Kutz Farmington & Fulcher  
Kutz Picture Cliffs11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26, T28N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2659, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1550' FSL & 1450' FEL, Sec. 26, T.28N, R.11W  
Unit Letter J SE NW SE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5603' GL, 5615' KB

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was originally proposed for dual completion gas production from the Fulcher Kutz Pictured Cliffs Sand and the Kutz Fruitland Sand. The Pictured Cliffs was perforated 1548 - 1564 (50 jets) and sand fractured with 50,000# of 10 - 20 sand mixed 1/2 to 2 lbs. per gal. with treated water on November 9, 1976. The Pictured Cliffs is presently flowing gas and water for cleanup prior to setting a plugged production packer at approximately 1500' to isolate the Pictured Cliffs.

The DIL and GR-FDC-CNL logs indicate there are no porous Fruitland Sands in this well. It is, therefore, proposed that the Farmington Sand 1044 - 1054 be perforated, sand fractured and tested. If gas production is established, the well will be dual completed for gas production from the Pictured Cliffs flowing through the production packer and up the tubing, and gas from the Farmington will flow up the annulus (2-3/8" tbg X 4-1/2" csg).

NOV 23 1976  
OIL CON. COM.  
DIST. 3

NOV 17 1976

U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

*Paul J. Johnson*

TITLE District Operations Manager DATE November 12, 1976

(This space for Federal or State office use)

APPROVED

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

P. T. McGRATH

DISTRICT ENGINEER

\*See Instructions on Reverse Side