

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078904

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

GALLEGOS CANYON UNIT

8. Well Name and No.

NO. 267

9. API Well No.

30-045-22235

10. Field and Pool, or Exploratory Area

W.KUTZ PICTURED CLIFF

11. County or Parish, State

SAN JUAN, NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No.

P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1960' FNL AND 1700' FEL
SW/NE SEC.23, T28N, R12W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other *

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED RE-COMPLETION HISTORY.

RECEIVED
APR 17 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

FRED LOWERY

Fred Lowery

Title

MANAGER FIELD OPS

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOGD

APR 12 1995

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ROCKY MOUNTAIN REGION
DAILY OPERATIONS

SAN JUAN COUNTY

Gallegos Canyon Unit #267

02/08/95: SITP-0# & CP-0#. N.D. WELL HEAD & N.U. B.O.P. TAGGED BTM. W/ TBG. @ 1686'. SI SDON. DC: \$1,550 TAC: \$1,550.

02/09/95: SITP-0# & CP-0#. DROPPED STANDING VALVE & PRESS. TESTED TBG. O.K. TO 500#. FISHED STANDING VALVE & TOH W/TBG. PETRO WIRELING R.U. CORRELATED TO BIRD-WELL NEUTRON/DENSITY LOG DATED 2-12-77 PERF'D. PICTURED CLIFFS SAND FROM 1640'-1660' W/3 1/8" HSCG @ 4 JSPF. P.U. 4 1/2" MODEL "R" PKR. & TIH W/2 3/8" TBG. SET PKR. @ 1595'. LOADED CSG. W/ 15 BBLs. FORMATION WTR. UNABLE TO PRESS TEST 4 1/2" CSG. WELL CIRCG. OUT OF 7" SURFACE CSG. RLSD. PKR. & TOH W/TBG. P.U. 4 1/2" TENSION PKR. & CUP TYPE RRP TIH W/ TBG. SET RRP @ 1595' & PKR. @ 1564'. PRESS TESTED TBG. & TOOLS O.K. TO 500#. TESTING CSG. W/PKR. ISOLATED LEAK IN CSG. BETWEEN 297' TO 328'. REMAINDER OF 4 1/2" CSG. PRESS. TESTED O.K. TO 500#. TOH W/TBG. & PKR. SPOTTED / SX. SAND ON RBP @ 1595'. SI-SDON. J.C. HARRIS CONTACTED BLM AND GOT VERBAL AGREEMENT FROM WAYNE TOWNSEND ABOUT CEMENTING CASING ON G.C.U. #267 @ 1:45 P.M. DC: \$7,100 TAC: \$8,650.

02/10/95: MIRU WESTERN CO. EST. CIRC. W/5BW DOWN 4-1/2" CSG. MIXED AND PUMPED 115 sx CLASS "G" CMT. W/2% CaCl₂. DISPLACED CEMENT W/3BW. PARTIAL RETURNS WHILE PUMPING. FINAL SQUEEZE PRESSURE OF 400#. SI WELL. WOC. DC: \$3,500 TAC: \$12,150.

02/11/95: SICP-0# P.U. 3 7/8" BIT & 4 1/2" CSG. SCRPR. TIH W/ 2 3/8" TBG. DRLD. OUT SOLID CMT. FROM 185' TO 310'. TIH TO 390' & CIRC'D HOLE CLEAN. PRESS. TESTED CSG. O.K. TO 300#. TOH W/ BIT & SCRPR. TIH W/ RETRIEVING HEAD & 2 3/8" TBG TO RBP @ 1595'. CIRC'D SAND OFF RBP & DISPLACED CSG. W/ CLEAN FORMATION WTR. RLSD. RBP & TOH W/ TBG. P.U. 4 1/2" FULL BORE PKR. 2 JTS. 2 3/8" TBG. & TIH W/ 2 7/8" J55 TBG. SET PKR. @ 1558'. LOADED CSG. W/ 12 BBLs FORM. WTR. & PRESS TESTED CSG. O.K. TO 300# RLSD. PRESS. ON CSG. S.I. WELL SI-DON. DC: \$4,250 TAC: \$16,400.

02/12/95: S.D. FOR SUNDAY. DC: \$0 TAC: \$16,400.

02/13/95: R.U. DOWELL-SCHLUMBERGER. SPOTTED 250 GAL. 15% HCL. FRACTURE STIMULATE THE PICTURED CLIFFS DOWN 2 7/8" TBG. WITH 29500 GALS. 70 QUALITY FOAM AND 9750 GALS. 65 QUALITY FOAM AND 90,000# 12/20 BRADY SAND AT 20 BPM. MIN TREATING PRESS. 1090 PSI, MAX. 1800 PSI. AVG. 1400 PSI. AVERAGE INJ. RATE 20 BPM MAX SAND CONC. 6 PPG. ISIP 610 PSI BLED BACK & CLOSE FRACTURE. 15 MIN. PRESS. 500 PSI. LEFT WELL SHUT IN TO BREAK. TOTAL BBLs LOAD TO RECOVER 300 BBLs. S.I. FOR 3 1/2 HRS. SITP 470# STARTED FLOWING TO TANK 1:30 P.M. THROUGH @ 3/8" CK. BFR - 42 BBL TBLR - 42 BLTR - 285 BBL. DC: \$29,450 TAC: \$45,850.

02/14/95: TP-CP-0 RLSD. PKR. TOH & L.D. 2 7/8" TBG. & PKR. TIH W/ 2 3/8" TBG. & S. N. TAGGED FRAC. SAND @ 1605'. DOWELL N2 R.U. CLEANED OUT FRAC. SAND FROM 1605' TO PBTD @ 1692'. KILLED WELL W/ 28 BBLs. 2% KCL WTR. LANDED TBG. W/ EOT @ 1666' & S.N. @ 1650'. N.D. BOP & N.U. WELL HEAD. UNABLE TO KEEP TBG. FLOWING AFTER PMPG. N2 DOWN CSG. R.U. SWAB. IFL @ 900'. SWABBED BACK 16 BW. NO GAS FROM TBG. SICP- 30# SI-SDON. BFR - 16 BBL TBLR - 58 BLTR - 297 BBL. DC: \$3,600 TAC: \$49,450.

02/15/95: SICP-30#. P.U. A NEW 2"X1 1/2"X8' RWAC PUMP 64 3/4" RECONDITIONED "K" RODS & 1 1/4"X16" POLISH ROD. SEATED PUMP & LOADED TBG. W/ WATER. PRESSURE TESTED PUMP & TBG. O.K. TO 400#. S.I. WELL & RELEASED RIG. R.U. PUMPING UNIT. STARTED WELL PUMPING TO TEST TANK @ 3:00 P.M. BFR - 0 BBL TBLR - 58 BLTR - 297 BBL. DC: \$11,000 TAC: \$60,450.

02/16/95: 16 HRS. PRODUCTION. 88 BW. CP- 0# NOT ENOUGH GAS TO MEASURE. BFR - 88 BBL TBLR - 42 BLTR - 146 BBL. DC: \$0 TAC: \$60,450.

02/17/95: 24 HRS. PRODUCTION. 95 BW. CP- 0# NOT ENOUGH GAS TO MEASURE. BFR - 95 BBL TBLR - 241 BLTR - 114 BBL. DC: \$0 TAC: \$60,450.

02/18/95: 06 HRS. PRODUCTION. 25 BW CP-0# W/ 3/8" CK. PUMPING UNIT WENT DOWN REPLACED MAGNETO. NOT ENOUGH GAS TO MEASURE. BFR - 25 BBL TBLR - 266 BLTR - 89 BBL.

02/19/95: 24 HRS. PRODUCTION. 120 BW CP- 0# W/ 3/8" CK. NOT ENOUGH GAS TO MEASURE. DC: \$200 TAC: \$60,650. BFR - 120 BBL TBLR - 386 BLTR - +31 BBL.

02/20/95: 24 HRS. PRODUCTION. 53 BW CP- 6# W/ 3/8" CK. 61 MCFD. BFR - 53 BBL TBLR - 439 BLTR - +84 BBL.

02/21/95: 24 HRS. PUMPING, RECOVERED 160 BBL WATER WITH A CSG. PRESSURE OF 10 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 35 MCF/D. BFR - 160 BBL TBLR - 599 BLTR - +244 BBL.

02/22/95: 24 HRS. PUMPING, RECOVERED 107 BBL WATER WITH A CSG. PRESSURE OF 10 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 35 MCF/D. BFR - 107 BBL TBLR - 706 BLTR - +351 BBL.

02/23/95: 24 HRS. PUMPING, RECOVERED 62 BBL WATER WITH A CSG. PRESSURE OF 12 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 35 MCF/D. BFR - 62 BBL TBLR - 768 BLTR - +413 BBL.

02/24/95: 24 HRS. PUMPING, RECOVERED 58 BBL WATER WITH A CSG. PRESSURE OF 12 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 35 MCF/D. BFR - 58 BBL TBLR - 826 BLTR - +471 BBL.

02/25/95: 24 HRS. PUMPING, RECOVERED 102 BBL WATER WITH A CSG. PRESSURE OF 16 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 54 MCF/D. BFR - 102 BBL TBLR - 928 BLTR - +573 BBL.

02/26/95: 24 HRS. PUMPING, RECOVERED 40 BBL WATER WITH A CSG. PRESSURE OF 18 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 61 MCF/D. BFR - 40 BBL TBLR - 968 BLTR - +613 BBL.

02/27/95: 24 HRS. PUMPING, RECOVERED 67 BBL WATER WITH A CSG. PRESSURE OF 20 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 68 MCF/D. BFR - 67 BBL TBLR - 1035 BLTR - +680 BBL.

02/28/95: 24 HRS. PUMPING, RECOVERED 62 BBL WATER WITH A CSG. PRESSURE OF 22 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 75 MCF/D. BFR - 62 BBL TBLR - 1097 BLTR - +742 BBL.

03/01/95: 24 HRS. PUMPING, RECOVERED 62 BBL WATER WITH A CSG. PRESSURE OF 24 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 82 MCF/D. BFR - 62 BBL TBLR - 1159 BLTR - +804 BBL.

03/02/95: 24 HRS. PUMPING, RECOVERED 62 BBL WATER WITH A CSG. PRESSURE OF 24 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 82 MCF/D. BFR - 62 BBL TBLR - 1221 BLTR - +866 BBL.

03/03/95: 24 HRS. PUMPING, RECOVERED 62 BBL WATER WITH A CSG. PRESSURE OF 29 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 99 MCF/D. BFR - 62 BBL TBLR - 1283 BLTR - +928 BBL.

03/04/95: 24 HRS. PUMPING, RECOVERED 62 BBL WATER WITH A CSG. PRESSURE OF 34 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 116 MCF/D. BFR - 62 BBL TBLR - 1345 BLTR - +990 BBL.

03/05/95: 24 HRS. PUMPING, RECOVERED 82 BBL WATER WITH A CSG. PRESSURE OF 37 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 126 MCF/D. BFR - 82 BBL TBLR - 1427 BLTR - +1072 BBL.

03/06/95: 24 HRS. PUMPING, RECOVERED 95 BBL WATER WITH A CSG. PRESSURE OF 39 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 133 MCF/D. BFR - 95 BBL TBLR - 1522 BLTR - +1167 BBL.

03/07/95: 24 HRS. PUMPING, RECOVERED 62 BBL WATER WITH A CSG. PRESSURE OF 42 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 144 MCF/D. BFR - 62 BBL TBLR - 1584 BLTR - +1229 BBL.

03/08/95: 24 HRS. PUMPING, RECOVERED 112 BBL WATER WITH A CSG. PRESSURE OF 42 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 144 MCF/D. BFR - 112 BBL TBLR - 1696 BLTR - +1341 BBL.

03/09/95: 24 HRS. PUMPING, RECOVERED 75 BBL WATER WITH A CSG. PRESSURE OF 42 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 144 MCF/D. BFR - 75 BBL TBLR - 1771 BLTR - +1416 BBL.

03/10/95: 24 HRS. PUMPING, RECOVERED 116 BBL WATER WITH A CSG. PRESSURE OF 42 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 144 MCF/D. BFR - 116 BBL TBLR - 1887 BLTR - +1532 BBL.

03/11/95: 24 HRS. PUMPING, RECOVERED 94 BBL WATER WITH A CSG. PRESSURE OF 45 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 154 MCF/D. BFR - 94 BBL TBLR - 1981 BLTR - +1626 BBL.

03/12/95: 24 HRS. PUMPING, RECOVERED 51 BBL WATER WITH A CSG. PRESSURE OF 48 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 164 MCF/D. BFR - 51 BBL TBLR - 2032 BLTR - +1677 BBL.

03/13/95: 24 HRS. PUMPING, RECOVERED 27 BBL WATER WITH A CSG. PRESSURE OF 48 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 164 MCF/D. WELL DEVELOPED HOLE IN TBG. WAITING ON RIG. BFR - 27 BBL TBLR - 2059 BLTR - +1704 BBL.

03/14/95: 24 HRS. FLOWING THROUGH CSG. RECOVERED 52 BBLS WATER WITH A CSG PRESSURE OF 50 psi THORUGH A 3/8" CHOKE. EST. GAS RATE OF 170 MCF/D. WAITING ON RIG. BFR - 52 BBL TBLR - 2111 BLTR - +1756 BBL.

03/15/95: MIRU J.C.WELL SERVICE PRESSURE TESTED TBG. OK TO 400 PSI. POH W/RODS & PUMP TIH W/RODS & REBUILT PUMP. SEATED PUMP & LOADED TBG. W/ WATER PRESSURE TESTED PUMP & TBG. OK TO 400 PSI. WELL STARTED PUMPING @ 2:00 P.M. RELEASED RIG. 17 HRS. PUMPING RECOVERED 76 BBLS. WTR. WITH A CSG. PRESSURE OF 54 PSI. THROUGH A 3/8" CHOKE. EST GAS RATE OF 183 MCF/D. DC: \$600 TAC: \$61,250. BFR - 76 BBL TBLR - 2187 BLTR - +1832 BBL.

03/16/95: 24 HRS. PUMPING RECOVERED 46 BBLS. WTR. WITH A CSG. PRESSURE OF 54 PSI. THROUGH A 3/8" CHOKE. EST GAS RATE OF 183 MCF/D. BFR - 46 BBL TBLR - 2233 BLTR - +1878 BBL.

03/17/95: J.C. WELL SERVICE RIGGED UP AND PULLED OUT RODS & PUMP. WELL STARTED TO FLOW WHILE PULLING RODS. FLOWING TBG. TO TEST TANK. FLOWED 14 HRS. THROUGH A 3/8" CHOKE . RECOVERED 10 BBLS. WATER WITH A FTP 49 PSI. CP-109 EST GAS RATE OF 167 MCF/D. DC: \$550 TAC: \$61,800. BFR - 10 BBL TBLR - 2243 BLTR - +1888 BBL.

03/18/95: 24 HRS. FLOWING THROUGH A 3/8" POS. CHOKE. FLOWING TBG. PRESSURE. 48 PSI. CSG. PRESSURE 110 PSI. RECOVERED 27 BBLS. WTR. EST GAS RATE OF 163 MCF/D. BFR - 27 BBL TBLR - 2270 BLTR - +1915 BBL.

03/19/95: 24 HRS. FLOWING THROUGH A 3/8" POS. CHOKE. FLOWING TBG. PRESSURE. 46 PSI. CSG. PRESSURE 111 PSI. RECOVERED 30 BBLS. WTR. EST GAS RATE OF 156 MCF/D. BFR - 30 BBL TBLR - 2300 BLTR - +1945 BBL.

03/20/95: 24 HRS. FLOWING THROUGH A 3/8" POS. CHOKE. FLOWING TBG. PRESSURE. 46 PSI. CSG. PRESSURE 118 PSI. RECOVERED 12 BBLS. WTR. EST GAS RATE OF 156 MCF/D. BFR - 12 BBL TBLR - 2312 BLTR - +1957 BBL.

03/21/95: 24 HRS. FLOWING THROUGH A 3/8" POS. CHOKE. FLOWING TBG. PRESSURE. 46 PSI. CSG. PRESSURE 115 PSI. RECOVERED 30 BBLS. WTR. EST GAS RATE OF 156 MCF/D. BFR - 30 BBL TBLR - 2342 BLTR - +1987 BBL.

03/22/95: 24 HRS. FLOWING THROUGH A 3/8" POS. CHOKE. FLOWING TBG. PRESSURE. 50 PSI. CSG. PRESSURE 115 PSI. RECOVERED 28 BBLS. WTR. EST GAS RATE OF 170 MCF/D. BFR - 28 BBL TBLR - 2370 BLTR - +2015 BBL.

03/23/95: 24 HRS. FLOWING THROUGH A 3/8" POS. CHOKE. FLOWING TBG. PRESSURE. 35 PSI. CSG. PRESSURE 115 PSI. RECOVERED 30 BBLS. WTR. EST GAS RATE OF 119 MCF/D. BFR - 30 BBL TBLR - 2400 BLTR - +2045 BBL.

03/24/95: 24 HRS. FLOWING THROUGH A 3/8" POS. CHOKE. FLOWING TBG. PRESSURE. 49 PSI. CSG. PRESSURE 115 PSI. RECOVERED 35 BBLS. WTR. EST GAS RATE OF 167 MCF/D. BFR - 35 BBL TBLR - 2435 BLTR - +2080 BBL.

03/25/95: 24 HRS. FLOWING THROUGH A 3/8" POS. CHOKE. FLOWING TBG. PRESSURE. 48 PSI. CSG. PRESSURE 117 PSI. RECOVERED 35 BBLS. WTR. EST GAS RATE OF 163 MCF/D. BFR - 35 BBL TBLR - 2470 BLTR - +2115 BBL.

03/26/95: 24 HRS. FLOWING THROUGH A 3/8" POS. CHOKE. FLOWING TBG. PRESSURE. 46 PSI. CSG. PRESSURE 117 PSI. RECOVERED 30 BBLS. WTR. EST GAS RATE OF 156 MCF/D. BFR - 30 BBL TBLR - 2500 BLTR - +2145 BBL.

03/27/95: 24 HRS. FLOWING THROUGH A 3/8" POS. CHOKE. FLOWING TBG. PRESSURE. 46 PSI. CSG. PRESSURE 118 PSI. RECOVERED 27 BBLS. WTR. EST GAS RATE OF 156 MCF/D. BFR - 27 BBL TBLR - 2527 BLTR - +2172 BBL.

03/28/95: 24 HRS. FLOWING THROUGH A 3/8" POS. CHOKE. FLOWING TBG. PRESSURE. 46 PSI. CSG. PRESSURE 118 PSI. RECOVERED 30 BBLS. WTR. EST GAS RATE OF 156 MCF/D. BFR - 30 BBL TBLR - 2557 BLTR - +2202 BBL.

03/29/95: 24 HRS. FLOWING THROUGH A 3/8" POS. CHOKE. FLOWING TBG. PRESSURE. 46 PSI. CSG. PRESSURE 118 PSI. RECOVERED 30 BBLS. WTR. EST GAS RATE OF 156 MCF/D. R.U. J.C. WELL SERVICE. TAGGED SAND @ 1669'. POH W/ TBG. TIH W/ SAND PUMP & TBG. CLEANED OUT SAND FROM 1669' TO 1692'. POH W/ TBG. & SAND PUMP. TIH W/ TBG. & LANDED @ 1666.44 KB. TIH W/ PUMP & RODS. PUT WELL TO PUMP @ 5:30 P.M. RELEASED RIG. USED A TOTAL OF 62 BW TO KILL WELL AND SAND PUMP. DC: \$2800 TAC: \$64,600. BFR - 30 BBL TBLR - 2587 BLTR - +2232 BBL.

03/30/95: 24 HRS. SHUT-IN CASING PRESSURE 152 PSI.

03/31/95: 2 ND DAY SHUT-IN CASING PRESSURE 162 PSI.

04/01/95: 3 RD DAY SHUT-IN CASING PRESSURE 164 PSI.

04/02/95: 4TH DAY SHUT-IN CASING PRESSURE 164 PSI.

04/03/95: 5TH DAY SHUT-IN CASING PRESSURE 164 PSI. - DROPPED WELL FROM REPORT.