

5. Lease Serial No.
NMSE-078903A

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	JUL 15 2002

NMOC

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas/Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				NO CHANGE FROM PREVIOUS	

32. Additional remarks (include plugging procedure):

Please see the attached subsequent report that shows FC squeezed off and PC producing.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #11726 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 07/15/2002 ()**

Name (please print) CHERRY HLAVA Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 06/17/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GALLEGOS CANYON UNIT 12
SUBSEQUENT PICTURED CLIFFS REPORT
06/13/2002

4/30/2002 mirusu, spot Equip, TOH w/rods & Tbg, Run scraper & set RBP @ 1350'. Press tst csg to 450#. Csg held. SDFN.

5/1/2002 TIH w/tbg & RU cmt'rs & sqz 30 sxs class G cmt. 1402' to 1416'; density 15.80 ppg; yield 1.160. SDFN

5/2/2002 TIH & tag cmt, drl out cmt, tag CIBP @ 1420'. Drl plg, TOH w/tbg & bit. SDFN.

5/3/2002 TIH w/bit & CCLS & D/O CIBP, C/O to btm @1488', Mill plug all the way to btm. TOH w/tbg & lay DN CCLS & bit. SDF weekend.

5/6/2002 TIH & tag for fill, C/O 5' fill, C/O fill to TD. RD pwr swivel & TOH w/tbg & bit. RU & flw tst on $\frac{1}{4}$ " ck, 10 mcfd, spot tbg. SDFN.

5/7/2002 TIH w/pkr & set pkr @1323. RU & frac PC 1421' to 1488' w/55,973 qu ft N2. volume sqz 535 bbls KCL. Followed w/110,312# 16/30 Brady Sand. Start well flw to tnk. SDFN.

5/8/2002 TIH w/tbg & bit & C/O to 1488'. Returns frac snd. RU $\frac{1}{4}$ " ck. SDFN.

5/9/2002 TIH & C/O fill to btm, TOH & put well on tst.

5/10/2002 TIH & tag fill @ 1455'. RU & C/O to btm. Circ. on btb, TOH & SWI for weekend.

5/13/2002 TIH & C/O fill to btm, Circ hole w/air & mist. TOH w/tbg & flw tst.

5/14/2002 Tag fill @1478', C/O fill, Sweep well & flw on $\frac{3}{4}$ " ck

5/15/2002 TIH & tag fill, C/O fill, TOH w/tbg, flw well.

5/16/2002 C/O on btm, TOH & TIOH w/tbg, land tbg @1439'. RD flr & tongs, NDBOP & NUWH. RD pmp & equip. Move off location.