District I

PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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	AMENDED	REPORT

		TACTO	FUR	LLOWAE	BLE AND	AUTHORI	ZATIC	N TO TR	ANGDO	рт	
			¹ Operator n	ame and Addres	s	TIOTHOR	ZATIC	NIOIR	² OGRI	Number	
	BP America Production Company						ĺ	000778			
P.O. Box 3092									³ Reason fo	r Filing Code	
⁴ AP	PI Number		Houston,	TX 77253	5 Pc	ol Name			Recon	pletion	
					r Fruitland Sand, North			6 Pool Code 82920			
⁷ Property Code			8 Property Name					* Well Number			
I. Surface Location					Gallegos	allegos Canyon Unit			267		
16	urface Section	Location	In.	Te	T						
l or lot no.	23	28N	Range	Lot.Idn	Feet from the	1.0111111111111111111111111111111111111	th Line	Feet from the	East/West	line County	
			12W	1	1960	North	1	1700'	East	San Juar	
Bottom H	Section	Cation Township	Range	Lot Idn	Feet from the	North/Sou	ıth line	Feet from the	East/West	line County	
Lse Code	13 Producir	ng Method Cod	e 14 Gas	Connection Date	is C-129	Permit Number	16	C-129 Effective I	Date	¹⁷ C-129 Expiration Da	
I. Oil and	l Gas T	ransporte	ers			-					
18 Transporter OGRID		19 -	19 Transporter Name and Address			²⁰ POD 21 O/G			22 POD ULSTR Location and Description		
151618	151618 El Pa				56	562330 G					
9018		Farmin	P.O. Box 4990 armington, NM 87499-4990 Giant Refining Co.								
	23		733 N. Scottsdale Rd. cottsdale, AZ 85255			8333/6 °					
			tisdale, AZ 8	35255							
	1										
. Produce	ed Wate	er									
5623	20				²⁴ P(DD ULSTR Location	n and Desc	ription			
Well Cor	mpletic	n Data							·		
²⁵ Spud Dat 02/09/197			ady Date	i	²⁷ TD	²⁸ PBTD	,	29 Perforati	ons	30 DHC, DC,MC	
			1774		1774'	1746' 1		1342' - 13	196'	DHC 816 AZ	
	lole Size		32 Casing & Tubing Size			33 Depth Set			34 Sacks Cement		
	- 7/8" 1/4"		7" 20#			93'				50 SXS CLS A	
6 1/4" Tubing			4 1 / 2" 9.5#		"	1773'				130 SXS CL A	
7			2 0,0			1670'					
T1											
Well Tes	st Data										
	st Data	³⁶ Gas Deliv		³⁷ Test 1	1	™ Test Lengt	h	39 Tbg. Pres	sure	40 Csg. Pressure	
Well Tes	Dil	³⁶ Gas Deliv 10/15/2	2002	10/14/	2002	n/a	h	³⁹ Tbg. Pres	sure	40 Csg. Pressure	
Well Tes	Dil	³⁶ Gas Deliv	2002 il		2002 ater		h	N/A 45 AOI		N/A 46 Test Method	
Well Tes 35 Date New O 41 Choke Size 42 ereby certify that and that the infor ledge and belief.	e t the rules o	36 Gas Deliv 10/15/3 42 O Trac	2002 vil	10/14/3 43 Wa	2002 ater	n/a 44 Gas 770 mcfd		N/A	7	N/A 46 Test Method P	
Well Tee 35 Date New O 41 Choke Size 42 " ereby certify that and that the infor ledge and belief.	e t the rules o	36 Gas Deliv 10/15/3 42 O Trac	2002 vil	10/14/3 43 Wz Trac	2002 ater ee	n/a 44 Gas 770 mcfd		N/A 45 AOF N/A	ON DIV	N/A 46 Test Method P ISION	
Well Tes 35 Date New O 41 Choke Size 42 Cereby certify that and that the infor ledge and belief, ture:	e t the rules o	Gas Deliv 10/15/3 42 0 Trac f the Oil Conse en above is true	2002 vil	10/14/3 43 Wz Trac	2002 ater ee	n/a 44 Gas 770 mcfd OIL oved by	CONS	N/A 45 AOF N/A SERVATIO	ON DIV	N/A 46 Test Method P ISION	
Well Tes 35 Date New O 41 Choke Size 42 " ereby certify that and that the infor ledge and belief. ture:	t the rules or rmation give	Gas Deliv 10/15/3 42 0 Trac f the Oil Conse en above is true	2002 vil	10/14/3 43 Wz Trac	plied Appr	n/a 44 Gas 770 mcfd OIL oved by	CONS	N/A 45 AOE N/A SERVATIO D BY CHAPE AS INSPECTE	ON DIV	N/A 46 Test Method P ISION	
Well Tes 35 Date New O 41 Choke Size 34" ereby certify that and that the infor ledge and belief, ture: ed name: Cl	t the rules or rmation give	f the Oil Conse on above is true	ervation Division and complete	10/14/3 43 Wz Trac on have been com to the best of my	plied Appr	n/a 44 Gas 770 mcfd OIL oved by	CONS	N/A 45 AOF N/A SERVATIO	ON DIV	N/A 46 Test Method P ISION	
Well Tes 35 Date New O 41 Choke Size 34 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	t the rules or mation give the rules of the	f the Oil Conse on above is true	ervation Division and complete	10/14/3 43 Wz Trac on have been com to the best of my	2002 ater plied Appr Title:	n/a 44 Gas 770 mcfd OIL oved by STATE Diagram Diagram	CONS	N/A 45 AOE N/A SERVATIO D BY CHAPE AS INSPECTE	ON DIV	N/A 46 Test Method P ISION	