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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	3
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Energy Reserves Group, Inc.
Address
P. O. Box 3280, Casper, Wyoming 82602
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Gallegos Canyon Unit	276	Kutz Pict. Cliffs, West	State, Federal or Fee Federal	1-149-IND
Location				8471
Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1090</u> Feet From The <u>East</u>				
Line of Section <u>25</u> Township <u>28N</u> Range <u>13W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co	Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-17-77	3-23-77	1580'	1542'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
K.B. 5807'	Pictured Cliffs	T - 1464'	1442'					
Perforations	Depth Casing Shoe							
1464'-67'; 1474'-84' (13') w/1 JPF	1575'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9-7/8"	7"	96'	50					
6-1/4"	4-1/2"	1575'	130					
	2-3/8"	1442'	-0-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - BBL	Water - Bbls.	Gas - MCF

* Tested w/orifice well tester thru separator. Held 105# Back Pressure.
SEE ATTACHED TEST DATA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Q = 205	3 days	-0-	N.A.
Testing Method (pilot, back pr.)	Tubing Pressure (Static) 51	Casing Pressure (Static) 51	Choke Size
* See above note	105# 265	140# 276	N.A.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Terrance L. Rush
(Signature)
District Clerk
(Title)
4/7/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
Original Signed by A. R. Kendrick
BY _____
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

ENERGY RESERVES GROUP, INC. Box 3280, CASPER, WYOMING 82602
 GALLAGOS CANYON UNIT - PICTURED CLIFFS # 276
 SUNE SE SEC 25-T28N-R13W SAN JUAN, NEW MEXICO

GCA-PC #276
 DATE 1464-67, 1474-84

DATE	CHOKE SIZE	CASING PRESS	TUBING PRESS	ORIFICE PRESS	SIZE ORIFICE	PRODUCING RATE MCF/POD BOPD	REMARKS
3-12-77		0"		1"	1/8"	27	TO ATMOSPHERE
3-13-77							SI
3-14-77							SI
3-15-77							SI
3-16-77							SI
3-17-77							SI
3-18-77							SI
3-19-77							SI
3-20-77							SI
3-21-77	3/4"	135"	105"	30"	1/2"	281	Flowing - Flowing to ascend up
3-22-77	"	140"	105"	25"	1/2"	25	Flowing 105" BOP - water may be from flow
3-23-77	"	140"	105"	25"	1/2"	25	SI
3-24-77							SI

4/7/77 SUBMITTED TO EPA & REQUEST FOR PAVING CONVEYANCE