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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Energy Reserves Group, Inc.	
Address P. O. Box 3280, Casper, Wyoming 82602	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 271	Pool Name, Including Formation Kutz Pict. Cliffs, West	Kind of Lease State, Federal or Fee Federal	Lease No. SF078828A
Location Unit Letter <u>J</u> : <u>1400</u> Feet From The <u>South</u> Line and <u>2500</u> Feet From The <u>East</u>				
Line of Section <u>27</u> Township <u>28N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
EI Paso Natural Gas Co.	Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		Yes 3/29/77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-11-77	Date Compl. Ready to Prod. 3-4-77	Total Depth 1623'	P.B.T.D. 1620'					
Elevations (DF, RKB, RT, GR, etc.) KB 5774' (KB to GRD 9')	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1514'	Tubing Depth 1567'					
Perforations 1514'-18'; 1521'-25'; 1531'-39'; 1544'-50'; 1553'-57' (26') w/1 JPF			Depth Casing Shoe 1622'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	133'	65					
7-7/8"	4-1/2"	1622'	180					
	2-3/8"	1567'	-0-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

* Tested w/orifice well tester thru test separator, held 98# back pressure

GAS WELL - SEE ATTACHED TEST DATA

Actual Prod. Test-MCF/D Q = 245	Length of Test 48 hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate NA
Testing Method (pilot, back pr.) * See Above Note	Tubing Pressure (at separator) 51 -98# 176	Casing Pressure (at separator) 51 150# 226	Choke Size 1"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Terrence L. Reader
(Signature)
District Clerk
(Title)
4/1/77
(Date)

OIL CONSERVATION COMMISSION
APPROVED APR 13 1977, 19_____
Original Signed by A. R. Kendrick
BY _____
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

ENERGY RESERVES GROUP, INC. Box 270, CASPER, WYOMING 82601
 GRUERGOS Canyon Unit - PICTURED CULIFFS #271
 SUMMIT SEC. 27-T28N-R12W SAN JUAN, NEW MEXICO

6CU-PC #271 FEEL 154'-18'; 1521-25'; 1531-34'; 1544-50'; 1553-57' FEEL	CHOKE SIZE	CASING PRESS	TUBING PRESS	ORIFICE PRESS	SIZE ORIFICE	PRODUCING RATE WCF/GPD BUBD	REMARKS
2-22-77	1"	110		10	1"	472	To Atmosphere
2-23-77	1"	123		10	1"	472	"
2-24-77	1"	115		11	1"	499	"
2-25-77	1"	118		11	1"	499	"
2-26-77	1"	108		11	1"	499	"
2-27-77	1"	100		9	1"	472	Installed Separator
2-28-77	1"	99		10	1"	472	Then
3-1-77	1"	99		10	1"	472	"
3-2-77	1"	143		4	1"	283	"
3-3-77	1"	145		9	3/4"	245	Humming 92" Back Press
3-4-77	1"	150		9	3/4"	245	"

3/4/77 SUBMITTED TO EPNLS w/REQUEST FOR Pressure Constriction