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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS 1
OPERATOR	3
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Energy Reserves Group, Inc.
Address
P. O. Box 3280, Casper, Wyoming 82602
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Gallegos Canyon Unit Well No. 273 Pool Name, including Formation Kutz Pict. Cliffs, West Kind of Lease State, Federal or Fee Federal Lease No. SF-079346-A
Location
Unit Letter C 950 Feet From The North Line and 1770 Feet From The West
Line of Section 32 Township 28N Range 12W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 1-6-77 Date Compl. Ready to Prod. Total Depth 1358' P.B.T.D. 1243'
Elevations (DF, RKB, RT, GR, etc.) K.B. 5577' Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay T - 1218' Tubing Depth 1214'
Perforations 1218'- 30' (12') w/4 JPF; 1230'- 38' (8') w/1 JPF Depth Casing Shoe 1357'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
9-7/8" 7" 88' 50
6-1/4" 4-1/2" 1357' 100
1-1/2" 1214' -0-

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
OIL CONSERVATION COMMISSION

* Tested w/orifice well tester thru test separator. Held 100# Back Pressure

GAS WELL See Attached Test Data
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Q = 36 24 hrs. -0- NA
Testing Method (pilot, back pr.) Tubing Pressure () Casing Pressure () Choke Size
* See Above Note 230 psi S.I. 238 psi S.I. NA

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Teresa L. Rucker
(Signature)
District Clerk
(Title)
4/7/77
(Date)

OIL CONSERVATION COMMISSION
APPROVED [Signature], 19
BY Original Signed by A. R. Kendrick
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

ENERGY RESOURCES GROUP, INC. Box 3280 Casper, Wyoming 82602
 GALLAGHER CANYON UNIT - PICTURES CREEKS # 273
 SUNDOWN SEC 32 - T28N - R14W SAN JUAN, NEW MEXICO

DATE	TIME	CHARGE	CASING PRESS.	TUBING PRESS.	ORIFICE PRESS.	SIZE ORIFICE	PRODUCING RATE	REMARKS
GCK-PC #273								
2-19-77	22/24"	90"						To Atmosphere - Flowing heavy mist
2-20-77	"	100"						"
2-21-77	"	90"						"
2-22-77	"	145"						"
2-23-77	"	50"						"
2-24-77	"	200"						"
2-25-77	"	51"						"
2-26-77	"	50"					205	"
2-27-77	3/4"	80"				20"	177	"
2-28-77	"	78"				20"	177	"
3-1-77	"	80"				20"	177	"
3-2-77	"	147"		99"		20"	0	Flowing 99" Back Press
3-3-77	"	160"		92"		40"	23	"
3-4-77	"	170"		92"		30"	19	"
3-5-77	"	170"		92"		30"	19	"
3-6-77	"	180"		92"		20"	15	"
3-7-77	"	180"		92"		20"	15	"
3-8-77	"	180"		92"		20"	15	"
3-9-77	"	200"		92"		15"	12	"
3-10-77	12/18" - 1230"	150"		100"		70"	36	"
3-11-77		190"		100"		35"	21	"
3-12-77								SI
4-15-77								TOH w/ 2 3/8" TBG - T1H w/ 1 1/2" TBG - LANDED @ 1214' KIS

INSTALL SEPARATE TUBING