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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Energy Reserves Group, Inc.
Address
P. O. Box 3280, Casper, Wyoming 82602
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 268	Pool Name, including Formation Kutz Pict. Cliffs, West	Kind of Lease State, Federal or Fee Federal	Lease No. SF-079346
Location Unit Letter <u>P</u> : <u>430</u> Feet From The <u>South</u> Line and <u>430</u> Feet From The <u>East</u> Line of Section <u>32</u> Township <u>28N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-31-76	Date Compl. Ready to Prod.		Total Depth 1443'		P.B.T.D. 1353'			
Elevations (DF, RKB, RT, GR, etc.) K.B. 5688'	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay T - 1306'		Tubing Depth 1340'			
Perforations 1306'- 20' (14') w/4 JPF; 1320'- 30' (10') w/1 JFP					Depth Casing Shoe 1442'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-7/8"	7"		90'		60			
6-1/4"	4-1/2"		1442'		110			
	1-1/2"		1340'		-0-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

* Tested w/orifice well tester thru test separator. Held 0# Back Pressure

GAS WELL See Attached Test Data

Actual Prod. Test-MCF/D Q = 76	Length of Test 24 hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate NA
Testing Method (pitot, back pr.) * See Above Note	Tubing Pressure () 0 S.I.	Casing Pressure () 228 psi S.I.	Choke Size NA

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Terence L. Ruder
(Signature)
District Clerk
(Title)
4/7/77
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 9 1977, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

GALLEGOS Canyon Unit - PICTURED CLIFFS #268
SESESE Sec 32-T28N-R1W SAN JUAN, NEW MEXICO

SET TEST SEPARATOR - WELL WILL NOT FLOW
WELL S.T.

24

WELL DONE

SI - INSTALLED TEST SEPARATION ON 3-15-71

24

3.7.

5.7.

S. I.

5.4.

5.7.

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