wa. OF CCPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		
011	<u></u>	
GAS	1	
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL GAS /

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	1	OR ALLOWABLE	Effective 1-1-65		
FILE		AND	• 4.6		
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL O)A3		
LAND OFFICE	1				
IRANSPORTER OIL	+		•		
GAS /	4		,		
OPERATOR 3	4				
PRORATION OFFICE	<u> </u>				
Operator C C C C C C C C C C C C C C C C C C C	Inc				
Energy Reserves Group,	THC.				
Address	. Wyoming 82602				
P. O. Box 3280, Casper		Other (Please explain)			
Reason(s) for filing (Check proper box	Change in Transporter of:				
New We!1	Oil Dry Gas				
Recompletion	Casinghead Gas Condens				
Change in Ownership	Cashidhead Gas [
If change of ownership give name	•				
and address of previous owner					
	TRACE				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation Kind of Leas	Lease No.		
Lease Name	268 Kutz Pict. Cli		NorFee Federal SF-07934		
Gallegos Canyon Unit	ZOO RULZ TIELL ST.	,			
Location	south	and 430 Feet From	The East		
Unit Letter;;	South Line	and			
22 -	waship 28N Range 1	12W , NMPM,	San Juan County		
Line of Section 32 To	ownship ZON Hange				
TO ANGROS	TER OF OH AND NATURAL GA!	s			
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
Name of Authorized Transporter of O					
Name of Authorized Transporter of C	rainghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
1		Box 990, Farmington,	NM 87401		
El Paso Natural Gas Co		Is gas actually connected?	nen		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	No	•		
give location of tanks.					
If this production is commingled w	rith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Designate Type of Complet	032 032	X			
Designate Type of Complete		Total Depth	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	1443'	1353'		
12-31-76			Tubing Depth		
Elevations (DF, RKB, RT; GR, etc.)		Top Oil/Gas Pay	1340'		
K.B. 5688'	Pictured Cliffs	T - 1306'	Depth Casing Shoe		
Perforations			1442'		
1306'- 20' (14') w/4	JPF; 1320'- 30' (10') w/1	L JFP	1 1772		
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	60		
9-7/8"	7"	90'	110		
6-1/4"	4-1/2"	1442'			
	1-1/2"	1340'	-0-		
		<u>i</u>			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o	il and must be equal to or exceed top allo		
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas	life are b		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Ftow, pamp, gos			
			Chake Size		
Length of Test	Tubing Pressure	Casing Pressure	1 7		
			Gas-MCF		
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	CIL		
i					
* Tested	w/orifice well tester thr	u test separator. Held	U# Back Pressure		
GAS WELL See Att	ached Test Data		Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	•		
0 - 76	24 hrs.	-0- Casing Pressure ()	NA Choke Size		
Q = 76 Testing Method (pitot, back pr.)	Tubing Pressure (Casing Pressure (i		
* See Above Note		228 psi S.I.	NA		
		OIL CONSER	ATION COMMISSION		
I. CERTIFICATE OF COMPLIA	1140 <i>2</i>	APPROVED MAY	3 Sat 1		
		APPROVED	. 19		
I hereby certify that the rules ar	A seculations of the Oil Consequation	ll ominingl Signed by	A. R. Kendrick		
Aiani_a basa somplia	d regulations of the Oil Conservation with and that the information given	Ul IRITIAL DESCRIPTION			
Commission have been complied above is true and complete to	id regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	BY UTIGITATION	1 COB .45.		
Commission have been complied above is true and complete to	id regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	SUPERVISOR I	NST 発		
Commission have been complied above is true and complete to	d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	TITLE SUPERVISOR	OIST 🛠		
Commission have been complie above is true and complete to	id regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	TITLE SUFERVISOR T	DIST : 🟂		
Commission have been complie above is true and complete to	id regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	TITLE SUPERVISOR I	n compliance with RULE 1104.		
Commission have been compile above is true and complete to	id regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	TITLE SUPERVISOR I This form is to be filed i If this is a request for al well, this form must be accome the well in ac	n compliance with RULE 1104. It is a newly drilled or deepen to a newly drilled or deepen to a tabulation of the deviation cordance with RULE 111.		
Commission have been compile above is true and complete to	the best of my knowledge and belief.	TITLE SUPERVISOR I This form is to be filed i If this is a request for al well, this form must be accommodated taken on the well in accommodated to the second s	n compliance with RULE 1104. Illowable for a newly drilled or deepen upanied by a tabulation of the deviation of the deviati		
Commission have been compile above is true and complete to	ignature)	TITLE This form is to be filed in this is a request for all well, this form must be accompleted. All sections of this form and recompleted.	n compliance with RULE 1104. It is a newly drilled or deepen to the deviation of the devia		
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Commission have been compile above is true and complete to	ignature)	TITLE This form is to be filed in this is a request for all well, this form must be accompleted taken on the well in accompleted fill out only Sections I	n compliance with RULE 1104. lowable for a newly drilled or deeper opened by a tabulation of the deviat cordance with RULE 111. must be filled out completely for allowed by the content of the completely for allowed by the content of the content		

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