

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: FW: BHP PET. (AMERICAS) INC.(NSL)
Date: Friday, October 13, 1995 2:56PM
Priority: High

From: Ernie Busch
To: Mike Stogner
Subject: BHP PET. (AMERICAS) INC.(NSL)
Date: Friday, October 13, 1995 2:46PM
Priority: High

GALLEGOS UNIT #272

1100' FNL; 2200' FWL

C-33-28N-12W

RECOMMEND: APPROVAL IF GCU #10 IS PLUGGED OR RECOMPLETED TO ANOTHER ZONE.

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P O Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

Form C-104

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Meridian Oil, Inc. PO Box 4289 Farmington, NM 87499		² OGRID Number 14568
DHC-1009		³ Reason for Filing Code C3
⁴ API Number 30-0-2529100	⁵ Pool Name Gavilan Pictured Cliffs	⁶ Pool Code 77560
⁷ Property Code	⁸ Property Name JICARILLA 96	⁹ Well Number #003A

II. ¹⁰Surface Location

UI or lot no. J	Section 12	Township 026N	Range 003W	Lot/Idn	Feet from the 1650'	North/South Line S	Feet from the 1850'	East/West Line E	County Rio Arriba
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¹¹Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Use Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 25244	¹⁹ Transporter Name and Address Williams Field Svcs. Box 58900 SLC, UT 84158	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description J-12-T026N-R003W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
			NOV 21 1994	
			OIL CON. DIV.	
			DIST. 3	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tanya Atcitty</i>			OIL CONSERVATION DIVISION		
Printed Name: Tanya Atcitty			Approved by:		
Title: Production Assistant			Approved Date:		
Date: 22 November 1994		Phone (505) 326-9700			
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator					
Previous Operator Signature		Printed Name		Title	
				Date	



September 21, 1995

Americas Division
BHP Petroleum

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
Attn: **Michael Stogner**

Re: Non Standard Location , Administrative Approval Request
Gallegos Canyon Unit #272
NE/NW Section 33, T28N, R12W
San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas) Inc. respectfully requests that a non-standard location be approved to allow the GCU #272 to be recompleted in the Fruitland Coal formation. The well is located 1100' FNL and 2200' FWL of Section 33, T-28-N, R-12-W in San Juan County, New Mexico.

The non-standard location is being requested so that the present acreage that is dedicated to the GCU #10 can be rededicated to the GCU #272. The GCU #10 was recompleted in the Fruitland Coal in 1992 but was uneconomical to produce and is now temporarily abandoned.

No additional surface damage is expected.

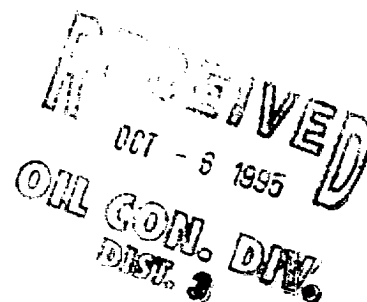
BHP is the operator of all offsetting proration units.

If you have any questions, please contact me directly at (713) 961-8423.

Sincerely,

Carl Kolbe
Regulatory Affairs Representative

cc: Ernie Busch - OCD/Aztec, New Mexico



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT - 6 1995
OIL CON. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No.

P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FNL AND 2200' FWL
NE/NW SEC.33, T28N, R12W

5. Lease Designation and Serial No.

SF 078903B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

GALLEGOS CANYON UNIT

8. Well Name and No.

NO. 272

9. API Well No.

30-045-22240

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Log well from casing shoe to surface to locate Fruitland Coal interval.
- 2.) Production test the Pictured Cliffs; if productive (25 MCF or more) set an RBP @ approximately 1,352'. If unproductive, set a CIBP @ same depth.
- 3.) Test casing and RBP or CIBP to 500 psi.
- 4.) Perforate the Fruitland Coal with 4 JSPF.
- 5.) Fracture stimulate w/a minimum of 40,000# of sand.

B.O.P.E. will consist of a 2000# preventor equipped w/pipe rams for the workstring, blind rams, and a non-rotating stripper head.

NON STANDARD SURFACE LOCATION APPROVAL IS BEING APPLIED FOR THROUGH THE NMOC.

14. I hereby certify that the foregoing is true and correct

FRED LOWERY

MANAGER FIELD OPS.

09-14-95

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1008 Rio Bravo Rd., Alamogordo, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-22240		Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 2038	Property Name Gallegos Canyon Unit		Well Number 272
OGRID No. 2217	Operator Name BHP Petroleum (Americas) Inc.		Elevation 5680'

10 Surface Location

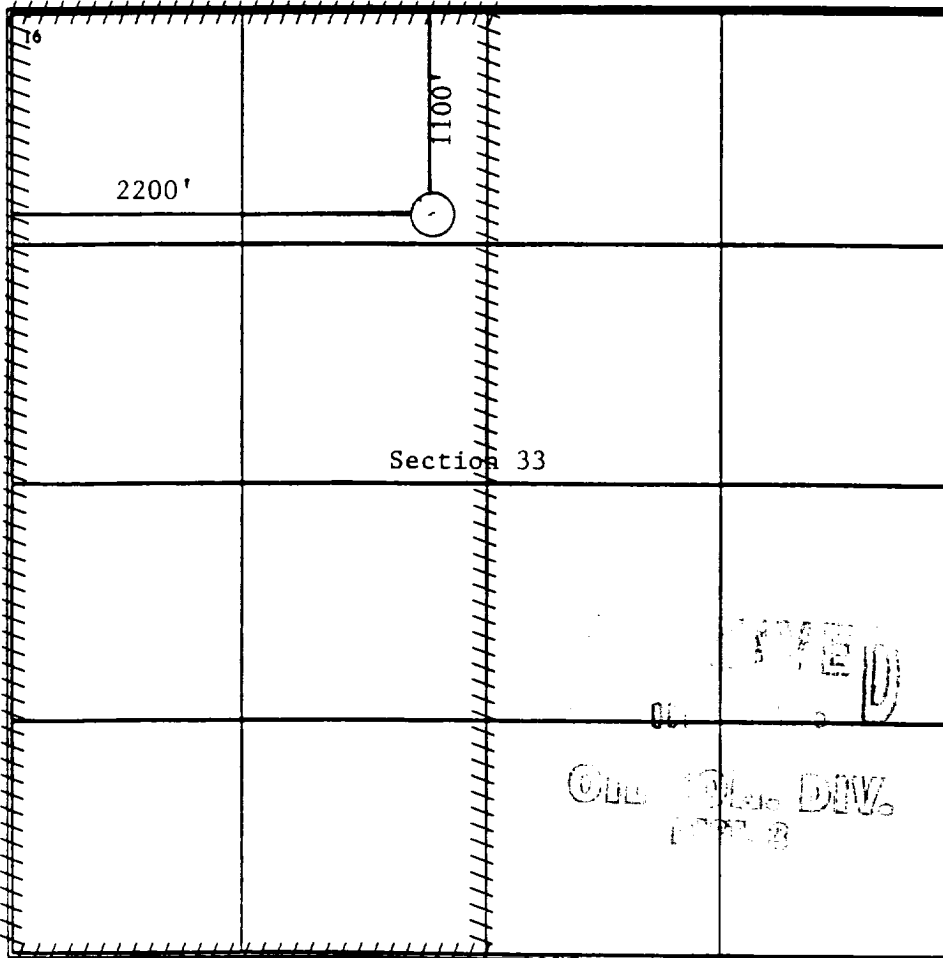
UL or lot no. C	Section 33	Township 28N	Range 12W	Lot Ida	Feet from the 1100	North/South line North	Feet from the 2200	East/West line West	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
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12 District 320	13 Acres N	14 Joint or Infill U	15 Consolidation Code U	16 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Carl Kolbe</i> Signature Carl Kolbe Printed Name Regulatory Affairs Rep. Title 9/27/95 Date
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Original on file Certificate Number