

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM
JUN 25 AM 9:42
670 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FNL

2200' FWL

Sec. 33 T 28N R 12W

Unit C

5. Lease Designation and Serial No.

SF-078903B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit

272

9. API Well No.

3004522240

10. Field and Pool, or Exploratory Area

W. Kutz Pictured Cliffs

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Refracture PC; Letter

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perform a workover on this well per the attached procedure.

Please reference letter dated June 14, 1996 NMSF-078903B et al. (WC).

RECEIVED
JUN 27 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

06-24-1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

NMOCD

JUN 25 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.



SJOET Well Work Procedure

Wellname: GCU #272
Version: #1
Date: May 28, 1996
Budget: Repair
Workover Type: Refrac

Objectives:

1. Refracture PC
 2. Return well to production
-

Pertinent Information:

| | | | |
|------------|--|----------|--------------------|
| Location: | 1100' FNL, 2200' FWL, NE/NW S.33 28-12 | Horizon: | W.Kutz PC |
| County: | San Juan | API #: | 30-045-22240 |
| State: | New Mexico | Engr: | Irina Mitselmakher |
| Lease: | SF 078903B | Phone: | W--(303)830-4371 |
| Well Flac: | | | H--(303)369-9301 |

Economic Information:

| | | |
|-----------------------|-------------------------|----------|
| APC WI: | PC Prod. Before Repair: | 0 MCFD |
| Estimated Cost: | PC Anticipated Prod.: | 200 MCFD |
| Payout: | | |
| Max Cost -12 Mo. P.O. | | |
| PV15: | | |
| Max Cost PV15: | | |

Formation Tops: (Estimated formation tops)

| | |
|------------------|----------------|
| Nacimiento: | Menefee: |
| Ojo Alamo: | Point Lookout: |
| Kirtland Shale: | Mancos Shale: |
| Fruitland: | Gallup: |
| Pictured Cliffs: | Greenhorn: |
| Lewis Shale: | Graneros: |
| Chacra: | Dakota: |
| Cliffhouse: | Morrison: |

Bradenhead Test Information:

Test Date: 5/10/94 **Tubing:** **Casing:** **BH:** 0 psi.

| Time | BH | CSG | INT | CSG |
|--------|----|-----|-----|-----|
| 5 min | | | | |
| 10 min | | | | |
| 15 min | | | | |

GCU #272
Sec. 33 T 28 R 12
Completed 1/77
PBTD=1471'

1. MIRUSU. Bleed pressure off well if necessary. NDWH. NU and test BOP's.
2. TOH w/rods. Tag bottom with tubing. TOH w/ 2 3/8" tubing, inspect tubing joints while pulling. Verify PBTD of 1471'.
3. Set a RBP as low as possible above perms. Perforations are at 1352' - 1390'.
4. PT casing to 500#. Isolate and squeeze any casing leaks if found. TOH w/ RBP.
5. Run GR/CCL from 1471' to 471'. Correlate with original induction log (there's no gamma ray log for this well). Run CBL from 180' to 300' below TOC. Determine TOC.
6. TIII w/tension type packer and set as low as possible above perms (due to continuously welded casing). RIH with 2 3/8" N-80 workstring. Fracture stimulate PC through tubing according to the attached frac procedure.
7. Flow back immediately on a 1/4" choke for 4-8 hrs, change to 1/2" choke, flow back until pressure subsides.
8. Clean out to PBTD = 1471'.
9. RIH with and land seating nipple and 2 3/8" tbg at approx. 1380'.
10. ND BOP's. NU and test wellhead. RDMOSU.

If problems are encountered, please contact:

Irina Mitselmakher
W: (303)830-4371
H: (303)369-9301