

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-078903B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Gallegos Canyon Unit #272

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

9. API Well No.

3004522240

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

10. Field and Pool, or Exploratory Area

West Kutz Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FNL & 2200' FWL

Section 33

T28N

R12W

Unit C

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other *Refrac*

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

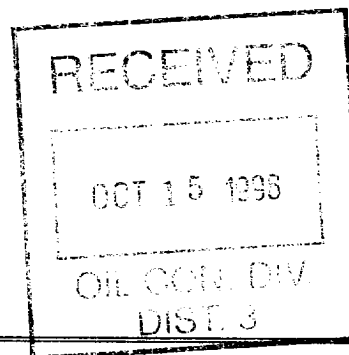
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed a workover on this well per the following:

MIRUSU 9/18/96. Set RBP at 1297'. Test casing to 500 psi, failed. Found casing leak at 425'. Squeeze from 425-195' with 100 sx Class B neat, 15.6 ppg. Squeeze to 1000 psi. Tag cement at 195'. Drill out cement to 571', circulate hole clean, test squeeze to 500 psi, held ok. Frac from 1352-1360' with 45,823 lbs 20/40 sand; 163,275 scf; max pressure 5832 psi, max rate 21.2 bpm. Flow back well. Logged off. Swabbed well. Land tubing. RDMOSU 9/30/96.



14. I hereby certify that the foregoing is true and correct

Signed *Patty Haeefe*

Title Staff Assistant

Date 10/03/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

OCT 11 1996

FARMINGTON DISTRICT OFFICE

BY

NIMOCO