

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF-078863

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Krause

9. WELL NO.

60

10. FIELD AND POOL, OR WILDCAT

Kutz P.C. West

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33-T28N-R11W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

R & G Drilling Company

3. ADDRESS OF OPERATOR

PO Box 254,
o/c Walsh Engr.&Prod. Corp., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

810° FNL, 1850° FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5993° GR, 6003° DF, 6004° KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-15-76

Spud well. Ran 2 jts, 8-5/8", 24.0#, K-55, casing (93.73') set at 104.73 with 100 sacks Class "B" cement with 2% Calcium Chloride and 1/4# Flocele per sack. Cement circulated. Test casing with 500 psig. Test OK.

12-18-76 T.D. 2080'

Ran 46 jts, 4 1/2", 10.50 lb., K-55 casing (1,993.00') set at 2,003.00' with 150 sacks Halliburton "Light" 12% gel followed by 125 sacks 50/50 Pozmix "A" with 6 1/4 lb. Gilsonite and 6 lb. salt per sack cement circulated.



For: R & G Drilling Company

18. I hereby certify that the foregoing is true and correct

SIGNED Ewell N. Walsh, P.E.

PRESIDENT, Walsh Engr.
& Prod. Corp.

DATE Jan. 6, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE